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CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-039-21247 DISTRICT II Santa Fe, NM 87505 Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE L DISTRICT III ate Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 1.1 Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: San Juan 29-6 Unit 009257 GAS WELL X WELL OTHER 017654 2. Name of Operator 8. Well No. Phillips Petroleum Company SJ 29-6 Unit #61A 3. Address of Operator 9. Pool name or Wildcat <u>5525 Highway 64, NBU 3004, Farmington NM 87401</u> Blanco Mesaverde 4. Well Location 1730 815 North Line and West Unit Letter _ Feet From The Feet From The 19 Rio Arriba 6W NMPM Township Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK PLUG AND ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING TEST AND CEMENT JOB Add pay and stimulate OTHER: -OTHER: -12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MIRU. ND WH & NU BOPs. POOH w/production tubing. Isolate existing Mesaverde perfs with bridge plug. PT casing. If casing fails test - isolate failure and remediate with cement. If well records indicate no cement across the Lewis Shale interval, it may be necessary to run a casing bond log (CBL). Shoot squeeze holes in casing and pump sufficient volumes of cement to cover and isolate the Lewis Shale. Perforate and stimulate the Lewis Shale (perfs to be determined after logs are run). Retrieve bridge plug and run production tubing. Flow test the Lewis Shale. A workover pit may be required. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Assistant 11/3/99 TELEPHONE NO. 505-599-3454 TYPE OR PRINT NAME Patsy Clugston (This space for State Use) DEPUTY OIL & GAS INSPECTOR, DIST. #3 ORIGINAL SIGNED BY ERNIE BUSCH APPROVED BY_