

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-21247

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER 017654

2. Name of Operator
Phillips Petroleum Company

7. Lease Name or Unit Agreement Name

San Juan 29-6 Unit 009257

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington NM 87401

8. Well No.
SJ 29-6 Unit #61A

4. Well Location
Unit Letter C : 815 Feet From The North Line and 1730 Feet From The West Line

9. Pool name or Wildcat
Blanco Mesaverde 72319

Section 19 Township 29N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add pay and stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for details of the procedure used to add pay and stimulate the Lewis Shale interval within the existing Mesaverde formation.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 1/24/00

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY JS SUPERVISOR DISTRICT # 3 DATE Jan 25 2000

CONDITIONS OF APPROVAL, IF ANY:

San Juan 29-6 Unit #61A
Fee; Unit C, 815' FNL & 1730' FWL
Section 19, T29N, R6W; Rio Arriba County, NM

Procedure used to add pay & stimulate the Lewis Shale interval in the existing Mesaverde formation.

1/12/00

MIRU Big A # 18. Killed well. ND WH & NU BOPs. PT - OK. COOH w/2-3/8" tubing. RIH w/bit & scraper & tagged up @ 5200'. COOH. RIH w/4-1/2" CIBP & set @ 4800'. Load hole & PT casing & CIBP to 600 psi. Good test. COOH. RU Blue Jet & ran GR/CCL/CBL from 4800' to 3325' (liner top). Good bond. Perforated Lewis Shale interval @ 1 spf .38" holes as follows:

4512' - 4514' (3'); 4280' - 4282' (3'); 4108' - 4110' (3');	4502' - 4504' (3'); 4252' - 4254' (3'); 4086' - 4088' (3');	4353' - 4355' (3'); 4130' - 4132' (3'); 4072' - 4074' (3');	4310' - 4312' (3'); 4120' - 4122' (3'); 4030' - 4032' (3'); Total 36 holes
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RIH w/5-1/2" FBP & set @ 4453'. Acidized Lewis Shale. Pumped 1000 gal 15% HCL & ballsealers. Unset packer & knocked balls off. POOH w/packer. RU to frac. RIH w/FBP & set @ 3365'. Pumped Lewis Shale w/71,736 gal 60 Quality foam w/30# Viking X-link gel w/203,900 # 20/40 Brady sand. ATP - 2800 psi, ATR - 45 bpm, ISIP - 550 psi. Flowed back on 1/4" and 1/2" chokes for approx. 33 hours.

RD flowback equipment. COOH w/FBP. RIH w/mill & tubing & tagged sand @ 4690'. CO to CIBP @ 4800'. Drilled out CIBP. Circ. hole clean. Chased CIBP debris to 5420' (new PBTD). Circ. hole clean. COOH w/mill. GiH w/2-3/8" tubing and set @ 5344' with "F" nipple set @ 5311'. ND BOP & NU WH. Pumped off expendable check & RD & released rig 1/20/99. Turned well over to production department.