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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

**API 30-039-21248**

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		San Juan 29-6 Unit	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		San Juan 29-6 Unit	
Northwest Pipeline Corporation		9. Well No.	
3. Address of Operator		65A	
P.O. Box 90 Farmington, New Mexico 87401		10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1550</u> FEET FROM THE <u>South</u> LINE		Blanco Mesa Verde	
AND <u>1550</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>29N</u> RGE. <u>6W</u> NMPM		12. County	
		Rio Arriba	
		19. Proposed Depth	
		5572'	
		19A. Formation	
		Mesa Verde	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start -	
6255' GR		June 14, 1976	

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4"	9 5/8"	36	200'	180	Circ.
8 3/4"	7"	20	3510'	160	2278'
6 1/4"	4 1/2" Liner	10.5	3360-5572	215	3360'

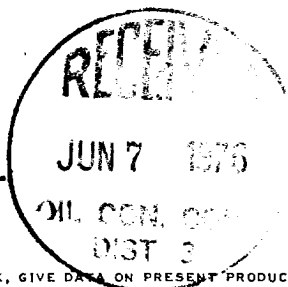
Selectively perforate and stimulate the Mesa Verde formation.

A BOP will be installed after the surface casing has been run and cemented. All subsequent work will be conducted through the BOP.

The E/2 of Section 19 is dedicated to this well.

**APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,**

EXPIRES Sept 6, 1976



*Gas is dedicated*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. H. Maroncelli Title Production Engineer Date JUNE 1, 1976  
(This space for State Use)

APPROVED BY AR Kendrick TITLE SUPERVISOR DIST. #3 DATE JUN 7 1976  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>Northwest Pipeline Corporation</b>			Lease <b>San Juan 29-6 Unit</b>		Well No. <b>65A</b>
Unit Letter <b>J</b>	Section <b>19</b>	Township <b>29N</b>	Range <b>6W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>1550</b> feet from the <b>South</b> line and <b>1550</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6255</b>	Producing Formation <b>Mesa Verde</b>	Pool <b>Blanco</b>	Dedicated Acreage: <b>5/320</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	<b>CERTIFICATION</b>
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p>
	<p>Name <u>D. H. Maroncelli</u></p>
	<p>Position <u>Production Engineer</u></p>
	<p>Company <u>Northwest Pipelien Corp.</u></p>
	<p>Date <u>May 17, 1976</u></p>
<p style="text-align: center;">SF 078426</p> <p style="text-align: center;">Sec 19</p> <p style="text-align: center;">FEE</p> <p style="text-align: center;">65A</p> <p style="text-align: center;">1550'</p> <p style="text-align: center;">1550'</p>	<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i></p>
	<p>Date Surveyed <u>May 11, 1976</u></p>
	<p>Registered Professional Engineer and/or Land Surveyor <u>Fred B. Kerr Jr.</u></p>
	<p>Certificate No. <u>3950</u></p>