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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	San Juan 29-6 Unit
3. Address of Operator	8. Farm or Lease Name
P.O. Box 90, Farmington, New Mexico 87401	San Juan 29-6 Unit
4. Location of Well	9. Well No.
UNIT LETTER J 1550 FEET FROM THE South LINE AND 1550 FEET FROM	65A
THE East LINE, SECTION 19 TOWNSHIP 29N RANGE 6W N.M.P.M.	10. Field and Pool, or Wildcat
	Blanco Mesa Verde
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
6255' GR	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER "Shooting & Fracturing" <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-8-77 Drilled 8 3/4" hole to 3510' w/mud. Ran 91 jts. (3497') 7", 20# J-55 casing set at 3510'. Cemented w/100 sks. 65/35 poz with 12% gel followed by 50 sks. Cl. "B" w/2% CC. WOC.
- 1-9-77 Top of cement at 1800' by temp. survey. Tested 7" csg. to 600 PSI, held OK.
- 1-12-77 Drilled 6 1/4" hole to 5506' w/gas. Ran GR-Induction & Density Logs. Ran 66 jts. (2149') 4 1/2", 11.6#, K-55 csg. liner set from 3355' to 5504'. Float collar at 5469'.
- 1-13-77 Cemented with 210 sks. Cl. "B" w/1/4 cu. ft. Gilsonite/sk. and 4% gel. WOC 18 hrs. Cleaned out to 5469'. Tested csg. to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl.
- 1-14-77 Ran GR-CCL and perfed from 4874' to 5418' with 22 shots. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Fraced w/60,000 # 20/40 sand and 70,000 gal. water.
- 1-15-77 Landed 174 jts. (5384') 2 3/8", 4.7#, J-55 EUE tubing at 5397'. Shut well in for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli TITLE Production Engineer DATE 1/19/77

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE JAN 21 1977

CONDITIONS OF APPROVAL, IF ANY:

DHM/ks