Submit 3 Copies To Appropriate District	State of Nev	w Mexico		Form C-103
Office District I	Energy, Minerals and I	Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-039-21248	
811 South First, Artesia, NM 87210 District III	1220 South St	t. Francis Dr.	5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, N	VM 87505	STATE \square	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750:	5		6. State Oil & Gas Lea	ase No.
			2/ <u>\</u>	
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CES AND REPORTS ON OSALS TO DRILL OR TO DEE CATION FOR PERMIT" (FORM	PEN DEPLUG BACK 700A2	7. Lease Name or Unit	t Agreement Name:
1. Type of Well: Oil Well Gas Well X	Other		San Juan 29-6 Unit	009257
2. Name of Operator			8. Well No.	
Phillips Petroleum Company	017654		SJ 29-6 Unit #65A	
3. Address of Operator			9. Pool name or Wildcat	
5525 Highway 64, NBU 3004, 4. Well Location	Farmington, NM 87401		Blanco Mesaverde	72319
Unit Letter J :	1550'feet from the	South line and	1550' feet from th	ne East line
Section 19	Township 29	N Range 6W	NMPM (County Rio Arriba
	10. Elevation (Show who	ether DR, RKB, RT, GR, et	c.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
			-	
NOTICE OF INT		1	SEQUENT REPO	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	☐ REMEDIAL WORK	□ <i>F</i>	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PLUG AND [ABANDONMENT
PULL OR ALTER CASING X	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER: Run 4-1/2" csg string	tving into liner	OTHER:		Γ
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
Plans are to try again to make this a productive well by doing the following:				
MIRU. NDWH & NU BOP. COOH tubing. RIH w/CIBP in the $4-1/2$ " liner to isolate the Mesaverde and Lewis Shale perforations. Run $4-1/2$ " casing string to tie back the existing $4-1/2$ " liner from 3355' to surface. Cement the liner in place circulating cement to surface. Drill out CIBP and rerun $2-3/8$ " tubing and install a sucker rod pump and returning well to production (MV only). Work is scheduled to begin $5/25/02$.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory/Proration Clerk DATE 5/6/02				
Type or print name Pat	sy Clugston		Telephone	No. 505-599-3454
(TT):		· · · · · · · · · · · · · · · · · · ·	F	
STATE AND A STATE OF THE STATE	· 我你会看到一个一个人的人。	MARKET UNI S CAC MALLIN	* МДУ	-7 2002
APPROVED BYConditions of approval, if any:		THE FLE	DAT	E 1 4207