

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-039-21248

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

San Juan 29-6 Unit 009257

8. Well No.

#65A

9. Pool name or Wildcat

Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

017654

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location

Unit Letter J : 1550 feet from the South line and 1550 feet from the East lineSection 19 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Run 4-1/2" casing tying into liner & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/20/02 MIRU Key #940. ND WH & NU BOP. PT-OK. COOH w/2-3/8" tbg. RIH & set CIBP @ 3450'. COOH. TIH w/pilot mill and dressed ID of liner hanger & top of liner. Milled 2" of liner hanger. COOH. RIH w/4-1/2" 11.6# J-55 casing and tagged liner hanger @ 3355'. RU BJ. Cemented w/Lead 200 sx (422 cf - 75.15 bbl slurry) Premium Lite High Strength w/3#/sx CSE. Tail-50 sx (69.5 cf - 12.37 bbl slurry) Type III w/1% CaCl₂. Displaced w/52 bbls water. Circ. 18 bbl cement to surface. RD BJ. ND Tbg head, PU BOP, set slips & cut off casing. NU WH. NU BOP. RIH w/bit & tagged cement @ 3260'. Drilled cement to guide shoe @ 3259'. C/O to CIBP @ 3450'. PT casing to 500 psi (charted) - good test. No leak off. D/O CIBP @ 3450' & C/O to PBTD. RIH w/2-3/8" 4.7# tubing and set @ 5444' w/"F" nipple set @ 5427'. ND BOP. Ran rods and pump. RD & released rig. Turned well back over to production. Put back on line 6/7/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 6/10/02Type or print name Patsy ClugstonTelephone No. 505-599-3454

(This space for use)

APPROVED BY

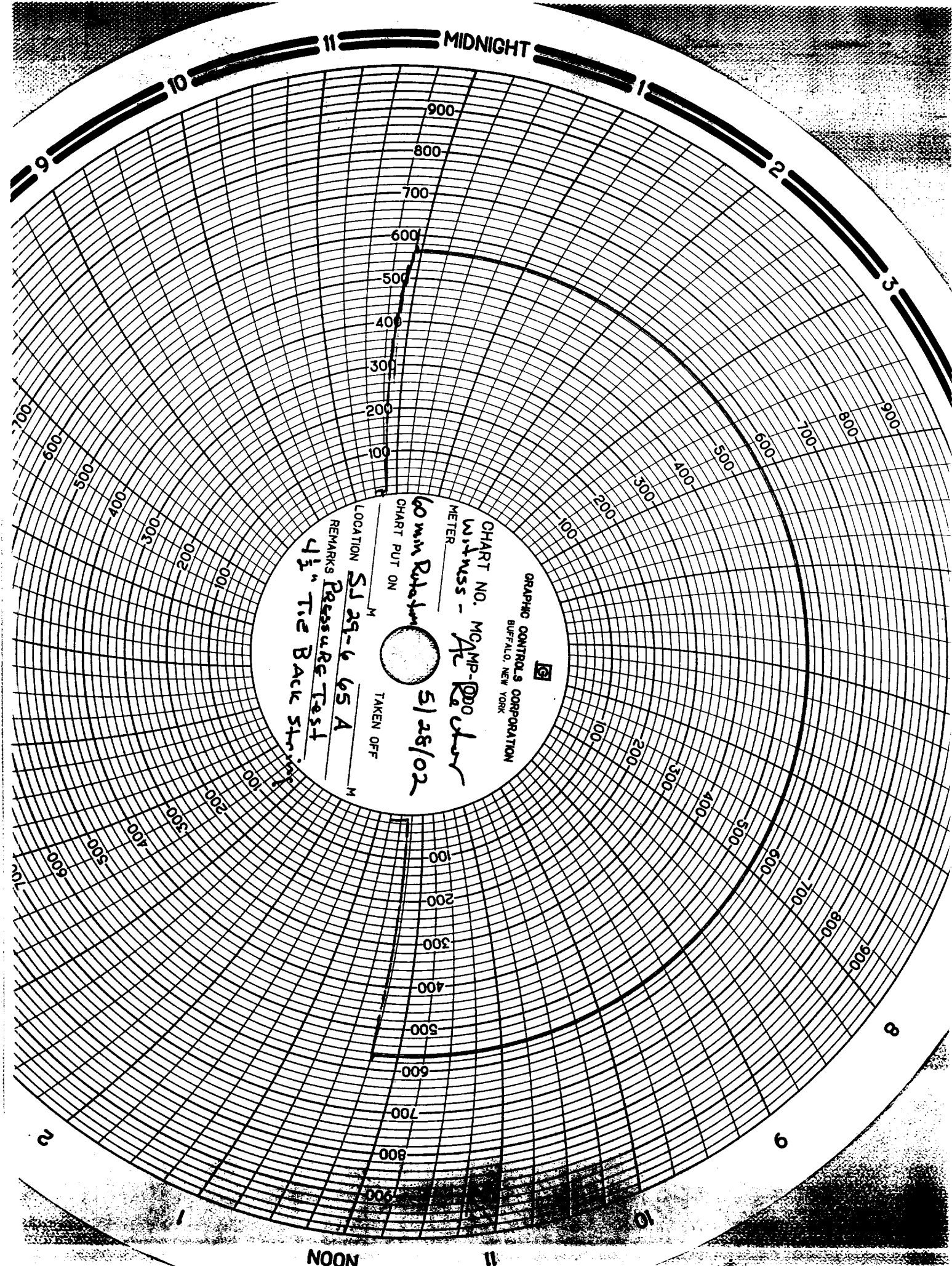
Conditions of approval, if any:

TITLE

DATE

DEPUTY OIL & GAS INSPECTOR, DIV. 2

JUN 11 2002



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MCMP-1000
WITNESS - *At Rechar*

60 min Rotation 5/26/02

CHART PUT ON

TAKEN OFF

LOCATION

SJ 29-6 65 A

REMARKS *Pressure Test*

4 1/2" Tie Back String