

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 820' FNL & 820' FWL  
Section 20, T29N, R6W

5. Lease Designation and Serial No.

SF-078426-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unt #73A

9. API Well No.

30-039-21249

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & add pay  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-5-96

MIRU Big A #18, NU choke lines, blew well to pit. Pumped 40 bbls 2% KCL down tbg. ND WH, NU BOPs. Test - OK. POOH w/tubing @ 5388', GIH w/4-1/2" bit & scraper to 5536'. POOH.

RU Bluejet - set RBP @ 4610', log GR-CC1 from 4500'-3400'. PT RBP & casing-OK. Perf'd 4-1/2" casing w/1 spf - 120 degree phasing @ 4392'-4397' - 5 holes; 4325-4330' - 5 holes; 4282-4287' - 5 holes; 4085'-4090' - 5 holes; 4030'-4040' - 10 holes; 30 holes total.

RD Bluejet - PU stripperhead; PU & GIH w/Baker 4-1/2" Pkr & workstring. Spot 210 gal 15% HCl, POOH & set Pkr @ 4002'; load & PT casing - OK. Frac'd perfs @ 4030-4397' w/2% KCL & 30# X-link. Pumped 211,120 # 20/40 AZ sand - ramped from 1 ppg to 6 ppg. Pumped 425,000 scf N2/50 Quality foam. Avg. treating pressure 4800 psi. Flowed back immediately. Flow back @ 2-1/2 days. Released pkr & POOH w/workstring. Cleaned out. GIH w/tbg, Pkr, blastjoint & side pocket mandrel-hydrotesting. Land 2-3/8" tubing, Baker R-3 Db1 Grip Pkr @ 4952'; F nipple @ 4959', side pocket mandrel 4005'. ND BOP & NU WH. RD. RU B&R to pull dummy valve from side pocket mandrel & replaced w/choke. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed E. H. Hensley Title Envir./Regulatory Engineer

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 4-16-96  
Conditions of approval, if any: APR 19 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE  
BY 207