

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SE-078426-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #73A

9. API Well No.

30-039-21249

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

505-599-3454

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 84701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 820' FNL & 820' FWL

Section 20, T-29-N, R-6-W

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

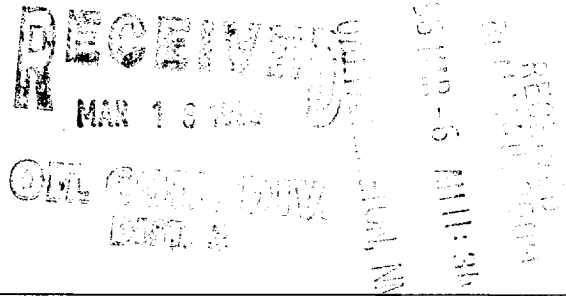
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other perforate & produce  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Lewis Shale

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set retrievable bridge plug above current Mesaverde perfs. Pressure test RBP & casing. RUN GR/CCL & CNL if needed. Perforate the Lewis Shale formation @ 1 spf w/120 degree phasing. Frac the Lewis Shale. Retrieve bridge plug. RIH w/2-3/8" production tubing w/gas lift mandrel and blast joints across Lewis perfs, 4-1/2" production packer and "R" profile nipple above the bottom joint of tubing and an expendable check valve on the end of the tubing. Using a slick line, remove blanking plug. Produce Lewis for a period of time to record daily volumes and pressures and then produce both zones.



14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely Title Environmental/Regulatory Eng Date 3-4-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

**APPROVED**

**MAR 07 1996**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD

**DISTRICT MANAGER**  
Sharon M. Ap...