Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

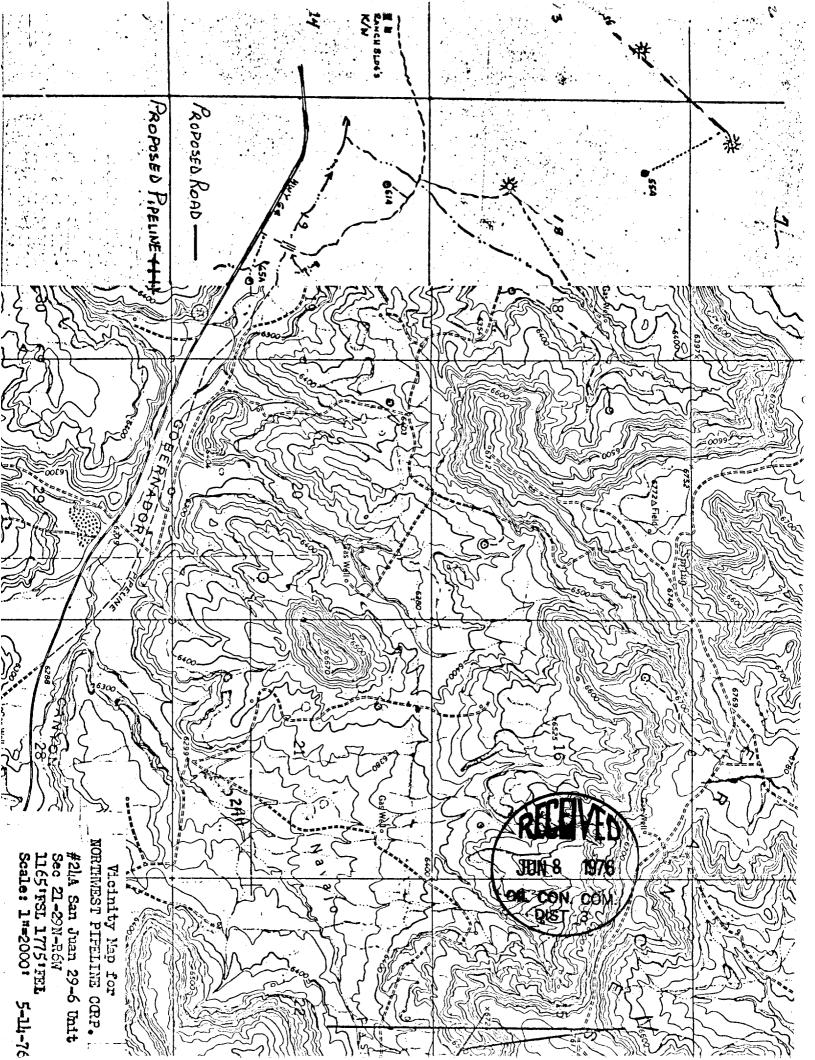
UNITED STATES
DEPARTMENT OF THE INTERIOR

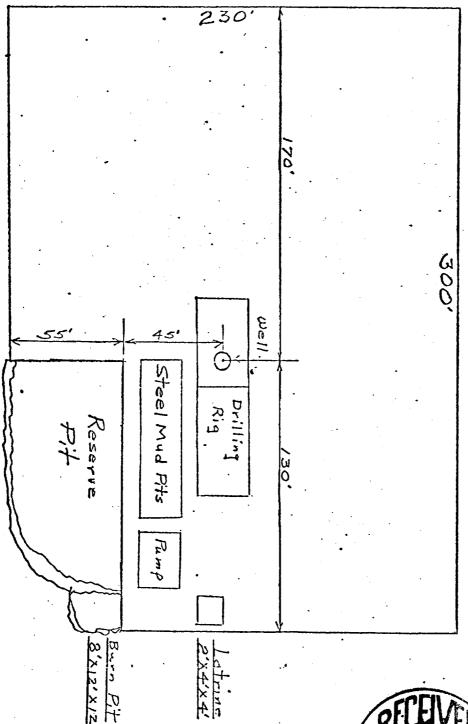
	DEPARTMENT	OF THE INTE	RIOR		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVEY	1PI 50-039 - 2	1252	SF 080379-A
APPLICATION	V FOR PERMIT 1	O DRILL DEFE	PEN, OR PLUG B	ACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	<u> </u>	0 011121, 0021	27.7, 01.7.200 2	.,	
	ILL 🖾 ·	DEEPEN 🗌	PLUG BAG	CK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	AS 🗀		SINGLE [] MULTIP	· E —	San Juan 29-6 Unit
WELL W	ELL X OTHER		ZONE X ZONE		8. FARM OR LEASE NAME
2. NAME OF OPERATOR					San Juan 29-6 Unit
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR					
					24A 10. FIELD AND POOL, OR WILDCAT
P.O. Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					
At surface 1165' FSL & 1775' FEL					Blanco Mesa Verde 11. sec., T., B., M., OR BLK.
At proposed prod. zon					AND SURVEY OR AREA
As a	_			A	Sec. 21, T29N R6W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					Sec. 21, T29N, R6W 12. COUNTY OR PARISH 13. STATE
					Rio Arriba N. Mexic
15. DISTANCE FROM PROPO LOCATION TO NEAREST		16.	NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED
COCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			10 1		E/ 320
18. DISTANCE FROM PROPOSED LOCATION®			PROPOSED DEPTH 20. ROTARY OF C		RY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			5646	1	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
6315' G	R				June 14, 1976
23.	P	ROPOSED CASING AN	D CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING .	WEIGHT PER FOOT	SETTING DEPTH	Ī	QUANTITY OF CEMENT
13 3/4"	9 5/8"	36	200'	180 sxs	
8 3/4"	7 11	20	3584'	160 sxs	
6 1/4"	4 1/2" Liner	10.5	3434'-5646'	1	15 sxs
0 1/4	, I, L DINCE	10.5	15454 5646		LJ OAS
Selectively p	erforate and st	imulate the Me	sa Verde format:	ion.	
					• •
A BOP will be	installed afte	r the 9 5/8" s	urface casing h	as beer	n run and cemented.
All subsequen	t work will be	conducted thro	ough the BOP.		OF II
					STIM
The E/2 of Section 21 is dedicated to this well.					
				- (JUN 8 1976 /
				1	1
				/0	ML CON. COM.
α			•	:	DIST. 3
Han 's	I Lake	() () () () () () () () () ()			
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen or	plug back, give data on pr	resent prod	luctive zone and proposed new productive
sone. If proposal is to	drili or deepen directiona				d and true vertical depths. Give blowout
preventer program, if an	у.	40		···	
<i>()</i>	1-11	(//.		•	
SIGNED	V. Masone	CL TITLE_	Production Eng	ıneer	DATE June 1, 1976
(This space for Fene	rai or State once use)				
PERMIT NO.			APPROVAL DATE		
ADDROGUE					, D.AMS
CONDITIONS OF APPROV	AL, IF ANY:	TITLE			DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Northwest Pipeline Corporation 29-6 Unit San Juan 21ıA Hange Unit Letter Township 0 21 29N 6W Rio Arriba Actual Footage Location of Well: feet from the South line and feet from the Ground Level Elev. Producing Formation Dedicated Acresqe: **Blanco** 6315 Mesa Verde Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Mes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. O²⁴ D.H. Maroncell Position Production Engineer Northwest Pipeline Corp. SF 080379-A May 17, 1976 CON. COM. I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 24A Date Surveyed







Northwest Pipeline Corporation



PRODUCTION & DRILLING
P. O. BOX 90
FARMINGTON, NEW MEXICO 87401
5113-26-76

June 1, 1976

United States Geological Survey P.O. Box 1809
Durango, Colorado 81301

Re: Application for "Permit to Drill" San Juan 29-6 Unit #24A

SE/4 Sec. 21, T29N, R6W Rio Arriba County, New Mexico

Gentlemen:

Information regarding existing roads, pipelines, flowlines, etc., relative to the above well location are included on the enclosed attachments.

Water for drilling and completion operations will be obtained from the San Juan 29-6 Water Well #1, located in the NW/4 SW/4 Sec. 28, T29N, R6W.

Waste disposal will be in the burn pit, toilet, or reserve pit. There will be no camp or airstrip associated with drilling this well. Upon completion or abandonment of this well the location will be cleaned, leveled, and a dry hole marker placed if applicable.

Sincerely,

D. H. Maroncelli Production Engineer

J. W. Maronce

Northwest Pipeline Corporation

DH:rn

