

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080379-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #24A

9. API Well No.

30-039-21252

10. Field and Pool, or exploratory Area

Blanco Mesavade

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 1165' FSL & 1775' FEL
Section 21, T29N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Pay & Stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is the procedure used to perforate and stimulate the Menefee and Lewis Shale zones in the Mesaverde formation on the subject well.

RECEIVED
OCT 24 1997
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
OCT 17 AM 8:44
OFO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Assistant

Date 10-16-97

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

Date

OCT 20 1997

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

* See Instruction on Reverse Side

NMOCD

San Juan 29-6 #24A
SF-08037999-A; Unit O, 1165' FSL & 1775' FEL
Section 21, T29N, R6W, Rio Arriba County, NM

Details of procedure used to add Menefee & Lewis Shale pay to the existing MV formation.

10/8/97

MIRU Big A #40. Killed well. RD WH & NU BOPs. Test - OK. COOH w/2-3/8" production tubing. RIH w/bit & scraper. COOH. RU Blue Jet. RIH w/RBP and set @ 5374'. Dumped 2 sx sand on top. Ran GR/CCL log . Perf'd Menefee with 1spf, .38" diameter holes as follows:

5360' - 5363' (3');	5336' - 5339' (3');	5324' - 5327' (3');
5307' - 5310' (3');	5282' - 5285' (3');	5262' - 5265' (3');
5222' - 5225' (3');	5196' - 5999' (3');	5154' - 5157' (3');
5144' - 5147' (3');	5104' - 5107' (3')	Total 33 holes

RIH w/packer & set @ 4866'. RU BJ and pumped 36 bbls 15% HCl & ballsealers. Released packer & knocked balls off. COOH w/packer. GIH w/RBP & set @ 4700' & dumped 10 gal sand on top of RBP. GIH & perfed Lewis Shale with 1 spf 120° phasing .38" diameter holes as follows:

4464' - 4469' (5');	4345' - 4350' (5');	4278' - 4283' (5');
4184' - 4189' (5');	4068' - 4073' (5');	4010' - 4015' (5');
3979' - 3984' (5');	3952' - 3957' (5')	Total 40 holes

RIH & set packer @ 3733'. BJ pumped 24 bbls 15% HCL acid & 60 ballsealers. Released packer & RIH knocking off balls and retrieving balls and packer. RIH w/workstring and packer and set packer @ 3430'. PT to 500 psi - OK. RU to frac. BJ pumped 33,600 gal. of 2% KCl water w/60 quality foam, pumped 200,000# 20/40 Brady sand, & 921,000 scf N₂. Avg. treating pressure 2780 psi. ISIP - 680 psi. Flowed back immediately on 1/4" choke for approx. 54 hrs.

Released packer & COOH. COOH with both RBPs. Cleaned out fill. Circulated hole clean. POOH. RIH w/2-3/8" 4.7# tubing and set @ 5456' with "F" nipple @ 5455'. ND BOPs & NU WH. PT - good test. RD & released rig 10/14/97. Turned well over to production.