

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		San Juan 29-6 Unit	
Northwest Pipeline Corporation		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR		San Juan 29-6 Unit	
P.O. Box 90, Farmington, New Mexico 87401		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		47A	
820' FSL & 1730' FEL		10. FIELD AND POOL, OR WILDCAT	
		Blanco Mesa Verde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		Sec. 28, T29N, R6W	
14. PERMIT NO.		12. COUNTY OR PARISH	13. STATE
		Rio Arriba	N.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)			
6372' GR			

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

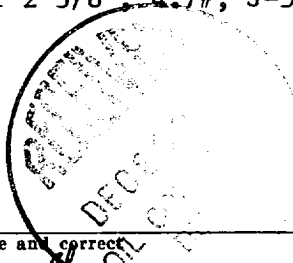
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-12-76 Drilled 8 3/4" hole to 3653' w/mud. Ran 3639', 7", 20#, K-55 csg. set at 3651'. Cemented w/100 sks. 65/35 poz w/12% gel followed by 50 sks. Cl. "B" w/2% CC. Top of cmt. at 2600' by temp. survey. Pressure tested 7" csg. to 1200 PSI, held OK.

12-19-76 Drilled 6 1/4" hole to T.D. of 5669' w/gas. Ran GR-Induction and Density logs. Ran 2195', 4 1/2", 11.6#, K-55 csg. liner set from 3474' to 5669'. F.C. at 5626'. Cemented w/210 sks. Cl. "B" w/4% gel & 1/4 cu. ft. gilsonite /sk.

12-20-76 Cleaned out to 5626' and tested to 3500 PSI, held OK. Spotted 500 gal 7 1/2% HCl. Ran GR-CCl and perfed from 5038' to 5612' w/22 shots. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Fraced w/70,000 gal. water and 60,000# 20/40 sand.

12-21-76 Landed 5594' of 2 3/8", 4.7#, J-55, EUE tubing at 5606'. Shut well in for test.



RECEIVED

DEC 29 1976

18. I hereby certify that the foregoing is true and correct.

SIGNED

D.H. Maroncelli

TITLE

Production Engineer

DATE 12/27/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side