

District I - (505) 393-6161
 1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
 1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
 1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
 Revised 06/99

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505
 (505) 476-3440

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE**

APPLICATION FOR
 WELL WORKOVER PROJECT

I. **Operator and Well**

Operator name & address PHILLIPS PETROLEUM COMPANY 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 29-6					Well Number #47A		API Number 30-039-21261	
UL O	Section 28	Township 29N	Range 6W	Feet From The 830	North/South Line South	Feet From The 1730	East/West Line East	County Rio Arriba

II. **Workover**

Date Workover Commenced: 8/14/01	Previous Producing Pool(s) (Prior to Workover): Mesaverde
Date Workover Completed: 8/16/01	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. **AFFIDAVIT:**

State of San Juan) ss.
 County of New Mexico)
Patsy Clugston, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Patsy Clugston Title Sr. Regulatory Clerk Date June 26, 2002
 SUBSCRIBED AND SWORN TO before me this 26th day of June, 2002.

Notary Public
Juanita Favre

My Commission expires: 6/13/2003

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. **CERTIFICATION OF APPROVAL:**
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 08-16, 2001.

Signature District Supervisor <u>Charlie Herron</u>	OCD District <u>ARTEC III</u>	Date <u>07-02-2002</u>
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DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

29-6 #47A
Lease #NM03471; API # - 30-039-21261
Unit 0, 820 FSL & 1730 FEL
Section 28, T29N, R6W, Rio Arriba County, NM

Description of workover procedure used to increase production of the subject well:

A pumping unit was installed and the work entailed:

1. Setting a concrete pad.
2. Place the pumping unit on top of the pad.
3. Run fuel gas lines or electrical power to run the engine.
4. MIRU.
5. Pulls the tubing.
6. RIH w/bottomhole assemble.
7. Run RTP (rods, tubing and pump).
8. RD rig and MO.
9. Hook up and return well to production.

Work began approx. 8/14/01 and was completed 8/16/01.

Workover Tax Incentive Profile for 29-6 Unit #47A

Workover - Installed a pumping unit

API #
30-039-21261

Month	mcf/month	Month	mcv/month
Aug-00	7,101		
Sep-00	7,274		
Oct-00	8,211		
Nov-00	8,045		
Dec-00	8,454		
Jan-01	7,432		
Feb-01	6,780		
Mar-01	7,777		
Apr-01	6,361		
May-01	766		
Jun-01	7,672		
Jul-01	6,474		
12 month average before workover → 6,862			
		Aug-01	6,782
		Sep-01	3,317
		Oct-01	5,162
		Nov-01	7,745
		Dec-01	8,764
		Jan-02	8,198
		Feb-02	7,648
		Mar-02	7,810
		Apr-02	7,143
			6,952

12 month average before workover → **6,862**

Finished adding pumping unit on 8/16/01

4 month average after pumping unit installed

(Operator had a learning curve on how to keep pumping unit running and dialed in).

The average of 12 months previous production is higher than 4 months after the work, but the average of the next 9 months volumes is higher.