

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-21262

5. LEASE DESIGNATION AND SERIAL NO.
NM 03471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

8. FARM OR LEASE NAME
San Juan 29-6 Unit ✓

9. WELL NO.
58A ✓

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T29N, R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90 Farmington New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1150' FNL & 870' FWL
At proposed prod. zone
As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 6 miles west of Gobernador Camp

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest Grig. unit line, if any)
870'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
320 ✓

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2620'

19. PROPOSED DEPTH
5615'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6280' GR

22. APPROX. DATE WORK WILL START*
August 1, 1976

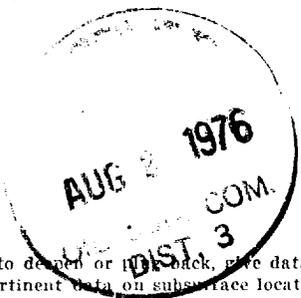
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4"	9 5/8"	36	200'	180 sxs
8 3/4"	7"	20	3549'	160 sxs
6 1/4"	4 1/2" liner	10.5	3399'-5615'	215 sxs

Selectively perofrate and stimulate the Mesa Verde Formation.

A BOP will be installed after the 9 5/8" surface casing has been run and cemented. All subsequent work will be conducted through the BOP.

The W/2 of Section 28 is dedicated to this well.
Surface Owner: M.A. Trujillo
Gas is Dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED D.H. Maroncelli TITLE Production Engineer DATE 6-28-76
D.H. Maroncelli

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Oked

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

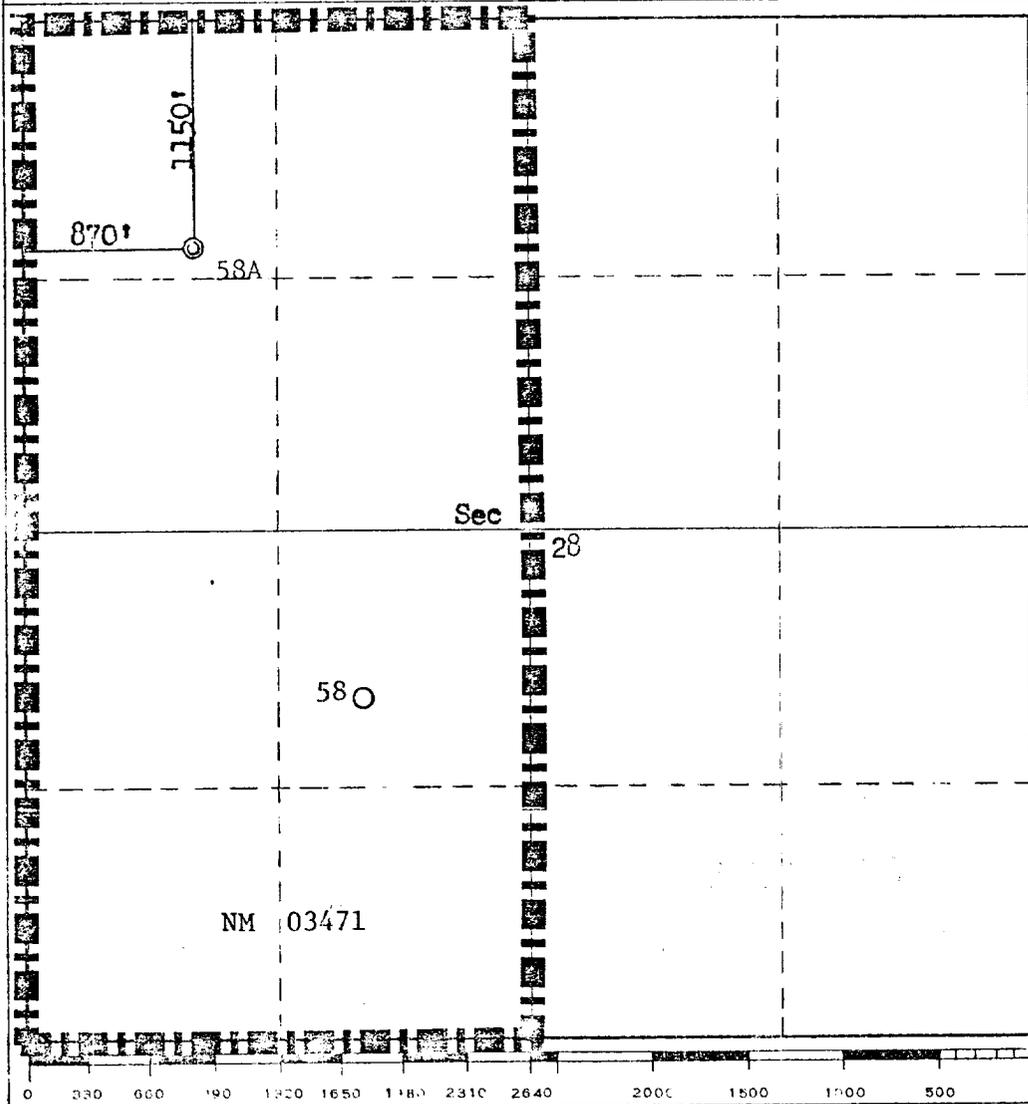
Operator Northwest Pipeline Corporation			Lease San Juan 29-6 Unit		Well No. 58-A
Unit Letter D	Section 28	Township 29N	Range 6W	County Rio Arriba	
Actual Footage Location of Well: 1150 feet from the North line and 870 feet from the West line					
Ground Level Elev. 6280	Producing Formation Mesa Verde		Pool Blanco	Dedicated Acreage 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>D.H. Maroncelli</i>
Position	D.H. Maroncelli Production Engineer
Company	Northwest Pipeline Corp.
Date	May 24, 1976
I hereby certify that the well location shown on this plat was based on field notes of surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	May 17, 1976
Registered Professional Engineer and/or Land Surveyor <i>Fred B. Kerr Jr.</i> Fred B. Kerr Jr.	
Certificate No.	3950

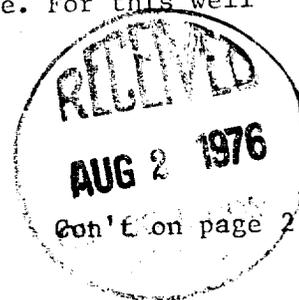
NORTHWEST PIPELINE CORPORATION
MULTI - POINT SURFACE USE PLAN
for the San Juan 29-6 Unit
Well Number 58A



1. Existing Roads: See attached topographic map. All existing roads used, shall be maintained in a serviceable condition at all times during the drilling operation.
2. Planned Access Roads: See attached topographic map. Maximum grade is approximately 0%. The road surface will not exceed twenty feet in width. Upon completion of drilling operations the access road will be adequately drained to control runoff and soil erosion. Drainage facilities may include ditches, water bars, culverts or any other measure deemed necessary. All activities will be confined to the access road and drill pad.
3. Location of Existing Wells: See attached topographic map.
4. Location of Tank Batteries; Production Facilities; and Production, Gathering and Service Lines: See attached topographic map for locations of existing and proposed gas gathering lines. The pipeline will be constructed adjacent to the area cleared for the access road, where practicle.
5. Location and Type of Water Supply: Water needed for the drilling operation will be hauled from the San Juan 29-6 Unit Water Well located in the SW/4 28, T29N, R6W.
6. Source of Construction Materials: No additional materials will be needed.
7. Methods for Handling Waste Disposal: All garbage, debris, and trash will be buried at least three feet deep. A portable toilet will be supplied for human waste. After drilling operations have been completed the reserve pit will be fenced and the liquid portion will be allowed to evaporate before the location is cleaned-up and leveled. The earthen pits will not be located on natural drainages and will be constructed in such a manner so that they will not leak. Any evaporator pit containing toxic liquids will be fenced.
8. Ancillary Facilities: There will be no camps or airstrips associated with the drilling of this well.
9. Well Site Layout: See attached location layout sheet.
10. Plans for Restoration of the Surface: Upon completion of drilling, the location will be cleaned, and leveled so that no cut or fill banks will be steeper than 3:1.

All of the area disturbed in connection with the drill site will be seeded as close as possible for any above ground equipment while still allowing for access to the equipment. Seeding will be done within one year after drilling is completed and during the period from July 1 through September 15.

All equipment above ground will be painted a non-glare, non-reflective, non-chalking color that simulates the natural color of the site. For this well code number 595-34127-Green



11. Other Information:

If, during operations, any historic or prehistoric ruin, monument or site, or any object of antiquity is discovered, then work will be suspended and the discovery will be reported to the District Manager of the BLM.

When drilling with gas, the line used to discharge and burn off the gas will be located so as not to damage vegetation in the area, and if necessary an earthen screen will be constructed to protect the vegetation. All liquids from the line will be contained at the site unless otherwise specified by the surface agencies representative.

The area covered by the location and proposed access road is flat with scattered brush and some grasses.

12. Operator's Representative: D.H. Maroncelli, P.O. Box 90, Farmington, N.M. 87401, Phone: 327-5351 Extension 54.

13. Certification:

I hereby certify that I have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Northwest Pipeline Corporation and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

7-28-76
Date

D. H. Maroncelli
D.H. Maroncelli
Production Engineer

DIH/mag



OPERATIONS PLAN

San Juan 29-6 Unit #58A

Rio Arriba County, New Mexico

I. LOCATION: NW/4 Sec. 28, T29N, R6W

LEASE NUMBER: NM 03471

FIELD: Blanco Mesa Verde

ELEVATION: 6280' GR

II. GEOLOGY:

A. Formation Tops:

San Jose:	Surface	Cliff House:	4930'
Ojo Alamo:	2317'	Menefee:	5015'
Kirtland:	2488'	Point Lookout:	5345'
Fruitland:	2899'	Total Depth:	5615'
Pictured Cliffs:	3194'		
Lewis:	3349'		

B. Logging Program: Gamma Ray-Induction and Density at T.D.

C. Coring Program: None

D. Testing Program: None

III. DRILLING:

A. Anticipated starting date and duration of activities: Activities will begin about August 1, 1976 and will last about two weeks.

B. BOP: Blind rams and pipe rams, 10" 900 series, double gate, rated at 3000 PSI.

C. Mud Program:

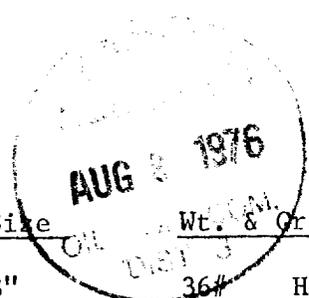
- (a) Spud Mud: Water, lime and gel.
- (b) Surface to 3349'
 - Viscosity: 32-38 sec/qt.
 - Weight: 8.8-9.2 #/gal.
 - Water Loss: 8-20 cc.
 - Ph: 8.5-9.5
- (c) From 3349' to 3549'
 - Viscosity: 36-45 sec/qt.
 - Weight: 8.5-9.5 #/gal.
 - Water Loss: 6-12 cc
 - Ph: 8.5-9.5
- (d) From 3549' to total depth with gas.

IV. MATERIALS:

A. Casing Program:

<u>Hole Size</u>	<u>Depth O.H.</u>	<u>Casing Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
13 3/4"	200'	9 5/8"	36# H-40	200'
8 3/4"	3549'	7"	20# K-55	3549'
6 1/4"	3549'-5615'	4 1/2"	10.5# K-55	3399'-5615'

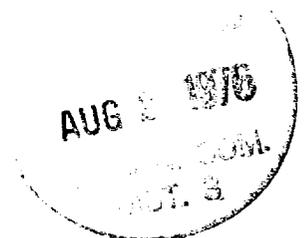
B. Tubing Program: 2 3/8" 4.7# K-55 tubing with seating nipple on top of bottom joint. Expendable check valve on bottom.



V. CEMENTING:

- A. Surface Casing 9 5/8"-Use 180 sacks of Class "B" with 1/4# gel flake per sack and 3% calcium chloride (100% excess to circulate). WOC 12 hours. Test surface casing to 600 PSI for 30 minutes.
- B. Intermediate Casing- Use 100 sacks of Class "B" 65/35 poz with 12% gel and 15.52 gal. water per sack. Tail in w/50 sacks Class "B" with 2% calcium chloride (65% excess to cover Ojo Alamo). WOC 12 hours. Run temperature survey after 8 hours. Test casing to 600 PSI.
- C. Production Liner-4 1/2"-Use 215 sacks of Class "B" with 4% gel & 1/4 cu. ft. of fine Gilsonite per sack. Precede cement with 20 bbls. water mixed w/3 sxs. gel (70% excess to circulate liner). Set liner pack off & reverse out excess cement. Run 6 1/4" bit to top of liner & pressure test (test 12 hrs. after plug is down) Lay down DP & run 3 7/8" bit on & 2 3/8" EUE tubing to clean out liner. Perforate 18 hrs. after plug is down.

DHM/mag
6/25/76



REHABILITATION AGREEMENT

Lease No.: NM 03471; Well Name and No.: San Juan 29-6 Unit #58A;
Location: NW 1/4 NW 1/4 Sec. 28, T. 29 N., R. 6 W.

Northwest Pipeline Corporation ~~Oil Company~~ intends to drill a well on surface owned by the estate of M.A. Trujillo. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

Yes No Maintain access road and provide adequate drainage to road.

Yes No Reshape and reseed any area in excess of the pump and support facilities.

Other requirements: _____

The following work will be completed when the well is abandoned:

Yes No Site will require reshaping to conform to existing topography.

Yes No Pit will be fenced until dry, then filled to conform to topography.

Yes No Entire disturbed area will be reseeded. If yes, the following seed mixture will be used:

Western Wheatgrass 2 1/2#/acre Fourwing Saltbrush 1/2#/acre
Smooth Brome 2 1/2 #/acre Nomad Alfalfa 1#/acre

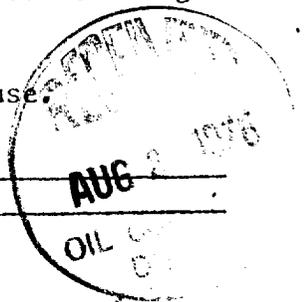
Yes No Access road will be rehabilitated and reseeded using the same seed mixture as above.

Yes No Access road will remain for landowner's use.

Other requirements: _____

Landowner
Name: Estate of M.A. Trujillo
Address: c/o J.P. Trujillo
City: Farmington
State: New Mexico
Telephone: 325-8374
Date: 7-23-76

Operator/Lessee
Name: Northwest Pipeline Corp
Address: 3539 East 30th (P.O. Box 90)
City: Farmington
State: New Mexico
Telephone: 327-5351
Date: 7-27-76



Yes No I certify rehabilitation has been discussed with the surface owner. *D. W. Maronelli*

This agreement covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

NORTHWEST PIPELINE CORPORATION
 LOCATION LAYOUT
 SAN JUAN 29-6 UNIT #58A



DATE: 6-28-76
 SCALE: 1 CM = 20

