Appropriate District Office DISTRICT | P.O. Box 1980, Hobbs, NM 88240

Ene ; Minerals and Natural esources Department

DISTRICT II P.O. Drawer D.D. Arreda, NM 88210

P.O. Box 2088 SarurFe, New Mexico 8 504-2088

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rid. Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	MPANY						30	0039212	262		
5525 HWY 64 NBU 3004,	FARMING	GTON, 1	NEW !	MEXICO	87401					•.	
eason(a) for Filing (Check proper hox) ow Well ecompletion hange in Operator	03	Chaege in	Transpo Dry Or	orter of:		es (Please exple	ia)				
d address of previous operator										 	
L DESCRIPTION OF WELL	L AND LE	ASE Twat No.	Bool N	lama lachyli	ng Formation		I Kind	f Leses	L	ease No.	
San Juan 29-6	Unit	58A			esaver	de		Pederal or Pe	_		
Location Unit LetterD	. 11	50	. Poet Pi	ross The N	orth L	e and <u>87</u>	<u>'0 </u>	et From The .	West	Line	
Section 28 Towns	hlp 29	9N	Range	6W	N	MPM, Ri	o Arri	ba '		County	
II. DESIGNATION OF TRA	NSPORTE	R OF O	TL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Cooles	assia .	\Box X)		ne address to wh 30th - S					
Meridian Oil Transpor	inghead Cas		or Dry	Ces X	1	3535 E. 30th. St., Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	Company	Ru	·/'C	~~~~~							
If well produces oil or liquids, j've location of tanks.	Unit Sec. Twp. Rgs.			Is gas actually connected? When			1				
This production is commissed with the V. COMPLETION DATA	d from say of	her lease or	pool, gi	ve comming	ling order sum	ber:					
	- 00	OU Well		Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'y	Diff Res'v	
Designate Type of Completion		pl. Ready to	<u>.</u> _		Total Depth	<u> </u>	İ	PATA	<u> </u>		
Date Spudded	- Can	qu. many n						7.3.1.3.			
Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Ges Fay			Tubing Depth			
Perforations	!				L		· • · · · · · · · · · · · · · · · · · ·	Depth Casi	eg Shos		
								1			
					Maria das Yea		-	1 T	SACKS CEN	ENT	
HOLE SIZE		SING & TI			Charles and A. S	DEPTH SET			SACKS CEM	ENT	
HOLE SIZE					Mariani Vari				SACKS CEM	ENT	
	CA	ASING & TI	JBING	SIZE	Character Value		<u> </u>		SACKS CEM	IENT	
y, TEST DATA AND REQUE	CA EST FOR /	ALLOW	ABLE	SIZE		DEPTH SET					
Y, TEST DATA AND REQUE OIL WELL (Test must be after	CA EST FOR /	ALLOW	ABLE	SIZE	be equal to a	DEPTH SET	owable for thi	is depth or be			
V. TEST DATA AND REQUE	EST FOR A	ALLOW	ABLE	SIZE	be equal to a	DEPTH SET	owable for thi	is depth or be			
V. TEST DATA AND REQUE OIL WELL (Test must be after Data First New Oil Rus To Tank Leagth of Test	EST FOR A	ALLOW	ABLE	SIZE	be equal to a Producing M	DEPTH SET	onable for the emp, gas iff.	is depth or be			
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	EST FOR A recovery of to Date of Te	ALLOW	ABLE	SIZE	be equal to a Producing M	DEPTH SET	onable for the emp, gas iff.	c depth or be	for full 24 km		
V. TEST DATA AND REQUE DIL WEIL (Test must be after Data First New Oil Rua To Tank	EST FOR A recovery of to Date of Te	ALLOW	ABLE	SIZE	Producing M Chaing Press Water - Bolin JUN	perth set	onable for the emp, gas iff.	Choke D	for full 24 km	5.1991.	
V. TEST DATA AND REQUE OIL WELL (Test must be after Data First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CA EST FOR A recovery of to Date of Te Tubing Pro Oil - Bbia.	ALLOW.	ABLE	SIZE	be equal to a Producing M Chaing Press Vater - Bols JUN Bulls Conde	DEPTH SET	onable for the emp, gas iff.	Choka (i) Gas- MCF	JUN CC	5.1991. DIV	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.