

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 03040-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	San Juan 29-6 Unit
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
Northwest Pipeline Corporation	San Juan 29-6 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1490' FNL & 850' FWL	9. WELL NO.
	70A
	10. FIELD AND POOL, OR WILDCAT
	Blanco Mesa Verde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 29, T29N, R6W
14. PERMIT NO.	12. COUNTY OR PARISH
	13. STATE
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Rio Arriba N.M.
6434' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-30-76 Drilled 8 3/4" hole to 3692'. Ran 96 jts. (3678') 7", 20#, K-55 casing set at 3692'. Cemented with 100 sks. 65/35 poz w/12% gel, followed by 50 sks. Cl. "B" w/2% CC. WOC. Top of cement at 2290' by temp. survey. Pressure tested 7" csg. to 600 PSI, held OK.
- 12-5-76 Drilled 6 1/4" hole to T.D. of 5718' w/gas. Ran GR-Induction and Density Logs. Ran 67 jts. (2208') 4 1/2", 11.6#, K-55, ST & C casing set from 5716' to 3508'. F.C. at 5680'. Cemented with 210 sks. Cl "B" with 1/4 cu. ft. Gilsonite per sk. and 4 % gel.
- 12-6-76 Cleaned out to 5664'. Pressure tested casing to 3500 PSI, held OK. Spotted 500 gallons 7 1/2% HCl. Ran GR-CC log and perfed 23 holes from 5088' to 5637'. Pumped 1000 gallons 7 1/2% HCl w/35 ball sealers. Fraced with 70,000 gal water and 60,000 # 20/40 sand.
- 12-7-76 Landed 178 jts. (5585') 2 3/8", 4.7#, J-55, EUE tubing at 5597'. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli
D.H. Maroncelli

TITLE Production Engineer

DATE 12-8-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DHM/ks