Form 3160-5 (August 1999)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

TIMITED STATES

UNITED STATES	
DEPARTMENT OF THE INTERIOR	
RUPEAU OF LAND MANAGEMENT	

FORM APPROVED
OMB NO. 1004-0135
Everigan Name-ber 20, 200

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Do not use this form for proposels to all of the eleter an abandonew wil. Use Form 3160-3 (APD) for auch proposals SUBBIT IN TRIPLICATE - Other instructions on reverse side	SUNDRY NOTICES AND REPORTS ON WELLS			SF-07842	SF-078426	
Type of Well Given San_Juan_29-6 Unit 8. Well Name and No.	Do not use this form for proposals to drill or to re-enter an				, Allottee or Tribe Name	
Oil Well X Gas Well Other S. Neme of Operator Phil 11ps Petroleum Company S. J. 29-6 Unit #\$5A		Other instructions of	on reverse side			
2. Name of Operator Phillips Petroleum Company 3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401 3. Denon No. (Include area code) 5525 Highway 64, NBU 3004, Farmington, NM 87401 1. County of Parish, Staff Section 30, T29N, R6M 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 14. Check of Intent Acidate Deepa Production (Start/Resume) Water Shate-Off Well Integrity				·		
3a. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Feld and Post) or Explorativy Area 11. County or Parish, Suse 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 13. Subsequent Report 14. Subsequent Report 15. Subsequent Report 16. Casing Repair 17. Describe Proposed or Commission Clearly state all pertioned dealist, including estimated tearing acts of the proposed work, and approximate duration thereof flates the Boal under which the work will be performed or provide the Boal No. on file with BLMINIA. Required should entering the best completed in a new indexvia, a Pornal 31604 shall be filed only what all requirements in a new indexvia, a remaining the constraints that the first is ready for find inspection. 14. I hereby certify that the foregoing is true and correct 15. Regulatory/Proration Clerk 16. I hereby certify that the foregoing is true and correct 16. I hereby certify that the foregoing is true and correct 17. Passey Promoter Proposed 18. I hereby certify that the foregoing is true and correct 18. News Construction 19. Passey Clugston 19. Passy Clugston 19. Passey Clugston 1	2. Name of Operator					
Unit F, 1830' FNL & 1560' FNL Section 30, T29N, R6W 11. County or Parish, State Rio Arriba, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize	3a. Address 3b. Phone No. (include area code)			area code) 30-039-2	1264	
TYPE OF SUBMISSION Notice of latent	Unit F, 1830' FNL & 1560' FWL			11. County	or Parish, State	
Notice of Intent	12. CHECK APPROPRI	ATE BOX(ES) TO I	NDICATE NATURE OF N	OTICE, REPORT, OR OTHER	DATA	
Alter Caring	TYPE OF SUBMISSION		TY	PE OF ACTION		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 cays following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 31604 shall be filed cnet testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) See attached for details of the procedure used to add and stimulate additional perfs in the existing Menefee interval and then in the Lewis Shale interval within the exisiting Mesaverde formation. 14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) Patsy Clugston Title Sr. Regulatory/Proration Clerk	X Subsequent Report Final Abandonment Notice	Alter Casing Casing Repair Change Plans Convert to Inject	Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete Temporarily Abandon Water Disposal	Well Integrity X Other Added pay & stimulated	
Name (Printed/Typed) Patsy Clugston Sr. Regulatory/Proration Clerk	If the proposal is to deepen directionally or recomposal that the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Notes that the final site is ready for final inspection. See attached for details of the	olete horizontally, give s formed or provide the the operation results in lotices shall be filed on a.)	ubsurface locations and meas Bond No. on file with BLM a multiple completion or really after all requirements, in to add and stimulaterval within the	Aured and true vertical depths of PiBIA. Required subsequent reproceeding the completion in a new interval, a cluding reclamation, have been the additional perfs exisiting Mesaverde 1	all pertinent markers and zones rts shall be filed within 30 cay: Form 3160-4 shall be filed one completed, and the operator has in the existing	
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	Lity Victor	ratsy ciuyston			OTCIK	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

Date

ACCEPTED FOR RECORD

San Juan 29-6 Unit #5A SF-078426; API – 30-039-21264 Unit F, 1830' FNL & 1560' FWL; Section 30, T30N, R6W; Rio Arriba County, NM

Details of the procedure used to add additional perfs in the existing Menefee interval and then added pay & stimulated the Lewis Shale pay in the existing Mesaverde formation.

8/23/00

MIRU Key Energy #40. Kill well w/2% KCL. ND WH & NU BOP. PT – OK. Unseat hanger & COOH w/tubing. RIH w/4-1/2" CIBP & set @ 5584'. Perforated Menefee interval @ 1spf, .32" holes as follows

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5533', 5529', 5504', 5503', 5483', 5481', 5474', 5533', 5448', 5446', 5444', 5424', 5406', 5406', 5384', 5380', 5369', 5367', 5351', 5347', 5309', 5297', 5256', 5254', 5252', Total 25 holes
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Rih w/4-1/2" FB Pkr & set @ 5498'. Acidized perfs w/50 bbls 2% KCL & ballsealers. POOH/ pkr. RIH w/another 4-1/2" CIBP & set @ 5000'. PT – OK. Ran GR/CCL.CBL from 4995' to surf. TOC @ liner top. Perforated Lewis Shale @ 1 spf -.36" holes as follows:

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4824' - 4826'; 4744' - 4746'; 4681' - 4683'; 4611' - 4613', 4601' - 4603', 4562' - 4564', 4553' - 4555', 4495' - 4497'; 4437' - 4439', 4428' - 4430', 4235' - 4237', 4224' - 4224' 36 holes
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RIH & set Pkr @ 3991'. Acidized perfs w/600 gal 15% Hcl & ballsealers. POOH w/pkr. RIH & set pkr @ liner top @ 3783'. PT – OK. Frac'd Lewis Shale @ 30,156 gal 30# X-link gel & 877,700 scf N2. Pumped a 6720 gal pad followed by 64,842 gal foam containing 199,640 # 20/40 proppant. Flushed w/2562 gal 2% KCL. APR – 45 bpm, ATP – 3000 #. ISDP – 300 #. Flowed back on ¼" and ½" chokes for 35 hours. Killed well. RD flowback equipment. Released packer & COOH. RIH w/mill and drilled out CIBP @ 5000'. And then @ 5584'. C/O fill to 5805' (PBTD). RIH w/2-3/8" tubing and set @ 5655' with "F" nipple set @ 5611'. ND BOP & NU WH. PT – OK. RD & released rig 8/30/00. Turned well over to production department.