

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.

SF-078426

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #5A

9. API Well No.

30-039-21264

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1830' FNL & 1560' FWL  
Section 30, T29N, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Added pay

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

& stimulated

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for details of the procedure used to add and stimulate additional perfs in the existing Menefee interval and then in the Lewis Shale interval within the existing Mesaverde formation.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

8/31/00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to a Federal agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 08 2000  
FARMINGTON OFFICE  
BY SMITH

MMOCL

**San Juan 29-6 Unit #5A**  
**SF-078426; API – 30-039-21264**  
**Unit F, 1830' FNL & 1560' FWL; Section 30,**  
**T30N, R6W; Rio Arriba County, NM**

**Details of the procedure used to add additional perfs in the existing Menefee interval and then added pay & stimulated the Lewis Shale pay in the existing Mesaverde formation.**

8/23/00

MIRU Key Energy #40. Kill well w/2% KCL. ND WH & NU BOP. PT – OK. Unseat hanger & COOH w/tubing. RIH w/4-1/2" CIBP & set @ 5584'. Perforated Menefee interval @ 1spf, .32" holes as follows

5533', 5529', 5504', 5503', 5483', 5481', 5474', 5533', 5448', 5446', 5444',  
5424', 5406', 5406', 5384', 5380', 5369', 5367', 5351', 5347', 5309', 5297',  
5256', 5254', 5252', Total 25 holes

Rih w/4-1/2" FB Pkr & set @ 5498'. Acidized perfs w/50 bbls 2% KCL & ballsealers. POOH/ pkr. RIH w/another 4-1/2" CIBP & set @ 5000'. PT – OK. Ran GR/CCL.CBL from 4995' to surf. TOC @ liner top. Perforated Lewis Shale @ 1 spf -.36" holes as follows:

4824' – 4826'; 4744' – 4746'; 4681' - 4683'; 4611' – 4613', 4601' – 4603',  
4562' – 4564', 4553' – 4555', 4495' – 4497'; 4437' – 4439', 4428' – 4430',  
4235' – 4237', 4224' – 4224' 36 holes

RIH & set Pkr @ 3991'. Acidized perfs w/600 gal 15% Hcl & ballsealers. POOH w/pkr. RIH & set pkr @ liner top @ 3783'. PT – OK. Frac'd Lewis Shale @ 30,156 gal 30# X-link gel & 877,700 scf N2. Pumped a 6720 gal pad followed by 64,842 gal foam containing 199,640 # 20/40 proppant. Flushed w/2562 gal 2% KCL. APR – 45 bpm, ATP – 3000 #. ISDP – 300 #. Flowed back on 1/4" and 1/2" chokes for 35 hours. Killed well. RD flowback equipment. Released packer & COOH. RIH w/mill and drilled out CIBP @ 5000'. And then @ 5584'. C/O fill to 5805' (PBSD). RIH w/2-3/8" tubing and set @ 5655' with "F" nipple set @ 5611'. ND BOP & NU WH. PT – OK. RD & released rig 8/30/00. Turned well over to production department.