

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-RM24.
5. LEASE DESIGNATION AND SERIAL NO.

NM 03040-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR		San Juan 29-6 Unit	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME	
Northwest Pipeline Corporation		San Juan 29-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)		9. WELL NO.	
At surface		46A	
940' FNL & 790' FWL		10. FIELD AND POOL, OR WILDCAT	
		Blanco Mesa Verde	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
		Sec. 27, T29N, R6W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	
6383' GR		Rio Arriba	
		13. STATE	
		NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-26-76 MOL & RU. Spud at 3:00 PM. Drilled 12 1/4" hole to 220'. Ran 5 jts. (206') 9 5/8", 36#, K-55, ST & C casing set at 219'. Cemented with 115 sks. Cl. "B" w/1/4# Flocele per sk. and 3% CC. Cement to surface.
- 11-27-76 Pressure tested casing to 600 PSI, held OK.
- 12-1-76 Drilled 8 3/4" hole to 3662' w/mud. Ran 97 jts. (3647') 7", 20#, K-55 casing set at 3660'. Cemented w/100 sks. 65/35 poz w/12% gel, followed by 50 sks Cl "B" w/2% CC. WOC.
- 12-2-76 Top of cement at 2400' by temp. survey. Pressure tested 7" casing to 600 PSI, held OK.
- 12-4-76 Drilled 6 1/4" hole to T.D. of 5674' w/gas. Ran GR-Induction & Density Logs. Ran 66 jts. (2158') 4 1/2", 11.6#, K-55 casing liner set from 3514' to 5672'. Float collar at 5638'. Cemented with 210 sks. Cl. "B" w/4% gel & 1/4 cu.ft. Gilsonite per sk.
- 12-5-76 Cleaned out 4 1/2" to 5638'. Tested with 3500 PSI, would not hold.

18. I hereby certify that the foregoing is true and correct

SIGNED D. J. Marone
(This space for Federal or State office use)TITLE Production EngineerDATE 12/13/76APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side