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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E 289-3	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION										San Juan 29-6 Unit									
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										8. Farm or Lease Name									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										San Juan 29-6 Unit									
2. Name of Operator										9. Well No.									
Northwest Pipeline Corporation										9A									
3. Address of Operator										10. Field and Pool, or Wildcat									
P.O. Box 90, Farmington, New Mexico 87401										Blanco Mesa Verde									
4. Location of Well																			
UNIT LETTER <u>East</u> LOCATED <u>1460</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM																			
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>6W</u> NMPM										12. County									
										Rio Arriba									
15. Date Spudded										13. Elevations (DF, RKB, RT, GR, etc.)									
1-15-77										6378' GR									
16. Date T.D. Reached										19. Elev. Casinghead									
1-23-77																			
17. Date Compl. (Ready to Prod.)										22. If Multiple Compl., How Many									
2-8-77																			
20. Total Depth										23. Intervals Drilled By									
5660'										Rotary Tools									
21. Plug Back T.D.										Cable Tools									
5626'										All									
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
5064' to 5605' Mesa Verde										No									
26. Type Electric and Other Logs Run										27. Was Well Cores									
GR-Induction and Density										No									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED							
9 5/8"		36		218'		12 1/4"		160 sks.											
7"		20		3662'		8 3/4"		150 sks.											
29. LINER RECORD										30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
4 1/2"		3473'		5658'		210				2 3/8"		5587'		None					
31. Perforation Record (Interval, size and number) One shot at:										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
5064', 5116', 5122', 5128', 5134', 5143', 5337',										DEPTH INTERVAL									
5380', 5458', 5466', 5472', 5488', 5494', 5508',										5064' - 5605'									
5514', 5520', 5528', 5538', 5544', 5578', 5590',										AMOUNT AND KIND MATERIAL USED									
5605'.										1500 gal. 7 1/2% HCl. Frac'ed									
Size: 0.32" holes										w/70,000 gal. water and 60,000									
										# 20/40 sand.									
33. PRODUCTION																			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)									
		Flow								Shut-in									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
2-8-77		3								CV 7062									
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
416 PSIG		678 PSIG						AOF 14,813											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
35. List of Attachments																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>D.H. Maroncelli</u>										TITLE <u>Production Engineer</u>									
D.H. Maroncelli										DATE <u>2/9/77</u>									

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....5062.....to.....5660..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
 No. 2, from.....to.....feet.
 No. 3, from.....to.....feet.
 No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2429'			Ojo Alamo				
2560'			Kirtland				
3011'			Fruitland				
3306'			Pictured Cliffs				
3461'			Lewis				
5062'			Cliff House				
5144'			Menefee				
5455'			Point Lookout				
5660'			T.D.				