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<u> </u>						30-039-213/2 Form C-101	
SANTA FE	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				5	
FILE	+-	•		1	5A. Indicate	Type of Lease	
				-	STATE	·· I	
U.S.G.S. 2	<del></del>					Gas Lease No.	
LAND OFFICE /						9-31	
OPERATOR /					E 20	3-21	
		<u> </u>					
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work						ement Name	
DRILL X DEEPEN PLUG BACK						San Juan 29-6 Unit	
b. Type of Well						8. Farm or Lease Name	
OIL GAS X OTHER ZONE ZONE ZONE						San Juan 29-6 Unit	
2. Name of Operator 9. Well No.							
Northwest Pipeline Corporation						50A	
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Box 90 Farmington, New Mexico 87401					Blanco Mesa Verde		
A Location of Wall I 1830 . South							
4. LOCATED 1030 FEET FROM THE SOULII LINE							
AND 1100 FEET FROM	THE East LIN	36	we. 29N RGE. 6W	NMPM	///////		
AND 1100 FEET FROM	THE TOPE LIN	E OF SEC. 30 T	WP. Z9IV RGE. DV	17777	12. County		
					Rio Arril		
	44444444	4444444	<i>HHHHHH</i>	44444	VIO VIII	HHHHH	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHHHH</i>				20. Rotary or C.T.	
				9A. Formation		· ·	
			5718'	Mesa		Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		1	Date Work will start	
6416' GR		<u> </u>			Februa	ry 15, 1977	
23.	p	ROPOSED CASING AND	CEMENT PROGRAM				
3	<u>'</u>	KOI OJED CAJINO AND	CEMENT ROOKAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				EST. TOP	
13 3/4"	9 5/8"	36	200	18		Circ.	
8 3/4"	7''	20	3702'	16			
6 1/4"	liner 4 1/2"	10.5	3552'to 5718'	21	5		
	l	1	I	1			
Selectively	perforate and	stimulate the	Mesa Verde forma	ation.			
Defectively	-						
A BOP will	be installed af	ter the surfac	e casing has bee	en run a	nd cemen	ted. All	
	work will be co						
54554		· ·					
The $E/2$ of	section 36 is d	edicated to th	is well	WER RAW			
THE 11/2 OF	Section 30 10 G	1		11/1/1/10	18		
Gas is dedi	cated	i	///	F 8 8 8 1 14			
Gas is dedi			/ <b>/</b> /	Sall Brass	-76		
	APPROVA	VALID		DEC28	1310		
	FOR 90 D/.	TS UNLESS		DEC28 OIL CON.	COM.		
	O DMILING.	C MARSH CITY	\	" CON.			
		. 0 3'7		OIL DIS	1. 3 /		
	84, 7 5 6	9-)7		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
	• • "						
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENT		PROPOSAL IS TO DEEPEN (	OR PLUG BACK, GIVE DATA OF	N PRESENT PR	DOUCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the information	on above is true and com	plete to the best of my k	nowledge and belief.	,			
10 71 -	M 111				_		
Signed D. TV.	Jasoncella	Title Producti	on Engineer		$_{Date}$ Dece	mber 22, 1976	
U.H. Maro	ncelli						
(This space for	State Use)	ALLEGO.	VISOR DIST. 😝		je.	TA A DAMES	
111)	X culling	TO HEX	v v, rgs oversener mir mir		IJ	EC 28 1075	
APPROVED BY UK	LIGHTOLO	TITLE			DATE	· · · · · · · · · · · · · · · · · · ·	
CONDITIONS OF APPROVAL, IF	ANY:						
NW11-27						ch	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 50A San Juan 29-6 Unit Northwest Pipeline Corporation Range County Section Unit Letter Rio Arriba 6W 29N Actual Footage Location of Well: feet from the 1100 line and South feet from the 1830 Dedicated Acreage: Producing Formation Ground Level Elev: **BLANCO** Mesa Verde **6**416 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 4570.51 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. E 289-31 Name NWW-283 H. MARONCELLI Position PRODUCTION ENGINEER Company NORTHWEST PIPELINE CORP. DECEMBER Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 50A 11001 Is true and correct to the best of my knowledge and belief. December 15, 1986 Registered Professional Engineer red B. Certificate No. 3950 4572.51