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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E289-31
7. Unit Agreement Name San Juan 29-6 Unit
8. Farm or Lease Name San Juan 29-6 Unit
9. Well No. 50A
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Northwest Pipeline Corporation	
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	
4. Location of Well UNIT LETTER <u>J</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>1100</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>6W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 6416' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

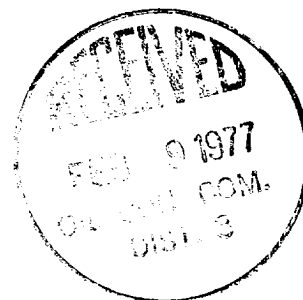
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-7-77 MOL & RU. Spud at 3:00 PM. Drilled 12 1/4" hole to 229'. Ran 205', 9 5/8", 36#, K-55 casing set at 217'. Cemented with 150 sks. Cl. "B" w/1/4# gel flake /sk. and 3% CC. Cement circulated to surface. WOC.

2-8-77 Tested surface casing and BOP to 600 PSI for 30 minutes, held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli TITLE Production Engineer DATE 2/8/77

Original Signed by A. R. Kendrick

APPROVED BY SUPERVISOR DIST. #5 DATE FEB 9 1977

CONDITIONS OF APPROVAL, IF ANY:

DHM/ks