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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 289-31

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 29-6 Unit
Northwest Pipeline Corporation	8. Farm or Lease Name
3. Address of Operator	San Juan 29-6 Unit
P.O. Box 90, Farmington, New Mexico 87401	9. Well No.
4. Location of Well	50A
UNIT LETTER J, 1830 FEET FROM THE South LINE AND 1100 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 36 TOWNSHIP 29N RANGE 6W NMPM.	Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6416' GR	Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER "Shoot and Fracture" <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-12-77 Drilled 8 3/4" hole to 3702' w/mud. Ran 96 jts. (3690') 7", 20#, K-55, csg. set at 3702'. Cemented with 100 sks. 65/35 poz w/12% gel followed by 50 sks. Cl. "B" w/2% CC. WOC.
- 2-13-77 Top of cement at 2400' by temp. survey. Tested 7" csg. to 600 PSI, OK.
- 2-14-77 Drilled 6 1/4" hole to 5698' w/gas. Ran GR-Induction and Density Logs. Ran 67 jts. (2146') 4 1/2", 11.6#, K-55, csg. liner set from 3552' to 5698'. Float collar at 5666'. Cemented with 20 sks. Cl. "B" w/4% gel and 1/4 cu. ft. Gilsonite per sk.
- 2-15-77 Cleaned out to 5666' and tested csg. to 3500 PSI, OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-CCL and perfed from 5123' to 5622' with 22 shots. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Frac'd with 60,000# 20/40 and 70,000 gal. water.
- 2-17-77 Landed 180 jts. (5602') 2 3/8", 4.7#, J-55, EUE tubing at 5614'. Shut well in for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief,

SIGNED <u>A. H. Maroncelli</u>	TITLE <u>Production Engineer</u>	DATE <u>2/19/77</u>
Original Signed by A. R. Kendrick		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		