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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E 289-31	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name San Juan 29-6 Unit
8. Farm or Lease Name San Juan 29-6 Unit

2. Name of Operator Northwest Pipeline Corporation

9. Well No. 50A

3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401

10. Field and Pool, or Wildcat Blanco Mesa Verde

4. Location of Well	
UNIT LETTER <u>J</u> LOCATED <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>1100</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>6W</u> NMPM	11. County Rio Arriba

15. Date Spudded 2/7/77	16. Date T.D. Reached 2/14/77	17. Date Compl. (Ready to Prod.) 2/24/77	18. Elevations (DF, RKB, RT, GR, etc.) 6416' GR	19. Elev. Casinghead
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20. Total Depth 5698'	21. Plug Back T.D. 5666'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools ALL
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24. Producing Interval(s), of this completion - Top, Bottom, Name 5123' to 5622' Mesa Verde	25. Was Directional Survey Made no
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26. Type Electric and Other Logs Run GR-Induction and Density	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	217	12 1/4"	150 sks.	-
7"	20	3702'	8 3/4"	150 sks.	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3552'	5698'	210	-	2 3/8"	5614'	None

31. Perforation Record (Interval, size and number) One shot at: 5123', 5136', 5164', 5171', 5179', 5188', 5194', 5236', 5418', 5424', 5446', 5492', 5498', 5504', 5510', 5520', 5526', 5538', 5555', 5574', 5580', 5622'. Size: 0.32" holes.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5123' - 5622' AMOUNT AND KIND MATERIAL USED 1500 gal. 7 1/2% HCl frac'ed with 60,000# 20/40 sand and 70,000 gal. water.
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 2-24-77	Hours Tested 3	Choke Size 48/64	Prod'n. For Test Period	Oil - Bbl. CV 5663	Gas - MCF AOF 8522	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 331 PSIG	Casing Pressure 596 PSIG	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on pipeline connection	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D.H. Maroncelli</u> D.H. Maroncelli	TITLE <u>Production Engineer</u>	DATE <u>3/5/77</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5119' to 5698'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2470'			Ojo Alamo				
2601'			Kirtland				
3052'			Fruitland				
3347'			Pictured Cliffs				
3502'			Lewis				
5119'			Cliff House				
5196'			Menefee				
5486'			Point Lookout				
5698'			T.D.				