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.	DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
- }	SANTA FE	REQUEST F	OR ALLOWABLE AND	Effective 1-1-65	
ŀ	U.S.G.S.	ALITHODIZATION TO TRAN	ISPORT OIL AND NATURAL G	۸۹	
ŀ	LAND OFFICE	AUTHORIZATION TO TRAIS	151 OKT OIL AND HATOKAL OF	~3	
ŀ	OIL 1				
	TRANSPORTER GAS				
ŀ	OPERATOR 2				
. 1	PROBATION OFFICE				
*	Operator				
	Northwest Pipeline Corporation				
	ddrens				
- 1	P.O. Box 90, Farmington	.O. Box 90, Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	OII Dry Gas	<u> </u>	ł	
	Change in Ownership	Casinghead Gas Condens	sate		
'		-			
If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
	Lease Name		Carta - Endarel	i i	
	San Juan 29-6 Unit	50A Blanco Mesa Ve	erde stat, XXXX	XXXX [E209-31	
	_ocation				
	Unit LetterJ ;1830Feet From The <u>South</u> Line and1100Feet From The <u>East</u>				
	26 Towards 201 Barge GU NMPM, Rio Arriba County				
	Line of Section 36 Tow	nship 29N Range 6W	, NMPM, R1	O III I Da	
		OF OUR AND NAMED AT CAS	5		
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Oil			gton, New Mexico 87401	
	Northwest Pipeline Co	rporation inghead Gas or Dry Gas X	Address (Give address to which approv	ped copy of this form is to be sent)	
				gton, New Mexico 87401	
	Northwest Pipeline Co		Is gas actually connected? Whe		
	If well produces oil or liquids,	Unit Sec. Twp. Hge.	No		
	give location of tanks.		<u> </u>		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	n = (X)	X		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	2-24-77	5698'	5666'	
	2-7-77 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			5123'	5614'	
	6416 GR	Mesa Verde	<u> </u>	Depth Casing Shoe	
	5123' to 5622' w/22 shots. 5698'				
	5123, to 5	TURING CASING AND	CEMENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE		217'	150	
	12 1/4"	9 5/8"	3702'	150	
	8 3/4"	4 1/2" Liner	3552'-5698'	210	
	6 1/4"	2 3/8" Tubing	5614'	-	
		DD ATTOWARTE (Test must be go		and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OII. WELL				
	Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ff, etc.)	
		2-24-77	F1ow		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				Townson the last of the last o	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GALANCE	
				111111111111111111111111111111111111111	
	GAS WELL		1	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	CV 5663 AOF 8522	3 hrs.		Chaka Siza	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 48/64	
	Back Pressure	906 PISG	926 PSIG		
VI.	CERTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION	
			ADDROVED		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kondrick		
	above is true and complete to the best of my knowledge and bester.		SUPERVISOR DIST. #3		
	_		TITLE		
	0 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		This form is to be filed in	compliance with RULE 1104.	
	D. H. Mannalli			wable for a newly drilled or deepend	
	D.H. Maroncelli (Signature)		well, this form must be accomp tests taken on the well in acco	suied by a (appliation of the detreet.	
	Production Engineer		tests taken on the well in acco	ust be filled out completely for allow	
		tle)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	3/5/77		II man a selly Constant I	it itt and VI for changes of owner	
	(Date)		li well name or number, or transpo	iter, or other such change of com-	
	,,,,	Separate Forms C-104 must be filed for each poor in many			
	pm/1		completed wells.		

пим/1/2