

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-039-21312
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-289-31
7. Lease Name or Unit Agreement Name	
San Juan 29-6 Unit	009257
8. Well No.	SJ 29-6 Unit #50A
9. Pool name or Wildcat	Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	017654
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	
4. Well Location Unit Letter <u>J</u> <u>1830</u> Feet From The <u>South</u> Line and <u>1100</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Remove packer & sliding sleeve in tubing. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In December of 1996 the Lewis Shale pay was added to the existing Mesaverde interval. A packer and sliding sleeve were placed in the tubing across the Lewis Shale interval for testing. The packer and sliding sleeve have now been removed. Details are as follows:

6/3/98

MIRU Big A #29. Closed sliding sleeve and set plug in "F" nipple. ND WH. Installed BPV an NU BOPs. Unseat packer and COOH. RIH w/2-3/8" tubing and cleaned out to 5666'. Landed tubing @ 5596 with the "F Niple set @ 5564'. ND BOP & NU WH. Pulled BPV and PT to 800 psi. Pumped off check. RD & MO. Turn well over to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 6-9-98

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3455

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

APPROVED BY \_\_\_\_\_ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN 22 1998

CONDITIONS OF APPROVAL, IF ANY: