

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 012670

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1830' FNL & 1170' FWL

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

49A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T29N, R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6429' GR

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☒
☒

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Summary"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐
☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *1-27-77. MOL & RU. Spud at 6:00 PM. Drilled 12 1/4" hole to 229'. Ran 206', 9 5/8",
36#, K-55 casing set at 219'. Cmtd with 165 sks. Cl. "B" w/1/4# gel flake/sk.
and 3% CC. Circulated cmt. to surface. WOC.

12-8-77 Tested csg. & BOP's to 600 PSI, OK.

1-31-77 Drilled 8 3/4" hole to 3688' w/mud.

2-1-77 Ran 3674', 7", 20#, K-55 csg. set at 3686'. Cemented with 100 sks. 65/35 poz
w/12% gel followed by 50 sks. Cl. "B" w/2% CC. WOC. Top of cmt. at 2300' by
temp. survey. Tested csg. to 600 PSI, held OK.2-4-77 Drilled 6 1/4" hole to 5684' w/gas. Ran GR-Induction and Density Logs. Ran
2157', 4 1/2", 11.6#, K-55 csg. liner set from 3524' to 5681'. F.C. at 5647'.
Cemented with 210 sks. Cl. "B" w/4% gel and 1/4 cu. ft. Gilsonite/sk.2-5-77 Cleaned out to 5647'. Tested csg. to 3500 PSI, OK. Spotted 500 gal 7 1/2% HCl.
Ran GR-CCL and perfed from 5100' to 5616' w/24 shots. Pumped 1000 gal 7 1/2%
HCl w/35 ball sealers. Fraced w/70,000 gal water and 60,000 # 20/40 sand.

2-7-77 Landed 5592', 2 3/8", 4.7#, J-55, EUE, tubing at 5604'. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Maroncelli
D. H. Maroncelli

TITLE Production Engineer

DATE 2/7/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DHM/ks

*See Instructions on Reverse Side

