

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

30-039-21324

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
San Juan 29-6 Unit
8. Farm or Lease Name
San Juan 29-6 Unit
9. Well No.
43A
10. Field and Pool, or Wildcat
Blanco Mesa Verde
12. County
Rio Arriba
19. Proposed Depth
5630'
19A. Formation
Mesa Verde
20. Rotary or C.T.
Rotary
21. Elevations (Show whether DF, RT, etc.)
6355' GR
21A. Kind & Status Plug. Bond
Four Corners
22. Approx. Date Work will start
March 1, 1977

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator	Northwest Pipeline Corporation
3. Address of Operator	P.O. Box 90 - Farmington, New Mexico 87401
4. Location of Well	UNIT LETTER J LOCATED 1755 FEET FROM THE South LINE
AND 1840 FEET FROM THE East LINE OF SEC. 26 TWP. 29N RGE. 6W NMPM	
19. Proposed Depth	5630'
19A. Formation	Mesa Verde
20. Rotary or C.T.	Rotary
21. Elevations (Show whether DF, RT, etc.)	6355' GR
21A. Kind & Status Plug. Bond	Four Corners
22. Approx. Date Work will start	March 1, 1977

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36	200'	115	
8 3/4"	7"	20	3634'	150	
6 1/4"	4 1/4" liner	10.5	3484' - TD	210	

Selectively perforate and stimulate the Mesa Verde formation.

A BOP will be installed after the surface casing has been run and cemented. All subsequent work will be conducted through the BOP.

The E/2 of section 26 is dedicated to this well.

Gas is dedicated.

APPROVAL FOR 90 DAYS UNLESS DRILLING COMMENCED,  
EXPIRES 5-5-77



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D.H. Maroncelli Title Production Engineer Date February 3, 1977

D.H. Maroncelli  
(This space for State Use)

SUPERVISOR DIST. #3

FEB 4 1977

APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

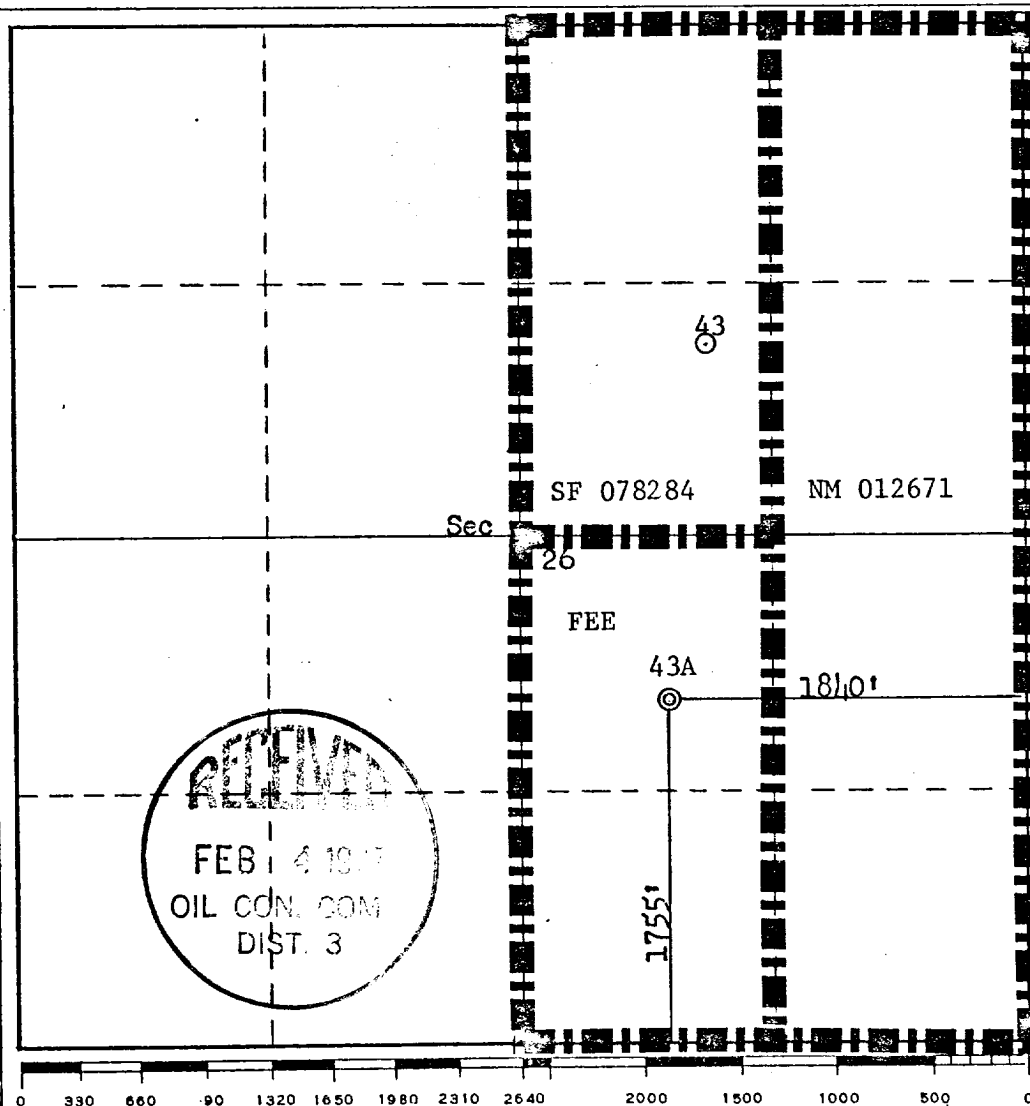
Operator <b>Northwest Pipeline Corporation</b>			Lease <b>San Juan 29-6 Unit</b>		Well No. <b>43A</b>
Unit Letter <b>J</b>	Section <b>26</b>	Township <b>29N</b>	Range <b>6W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>1755</b> feet from the <b>South</b> line and <b>1840</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6355</b>	Producing Formation <b>Mesa Verde</b>	Pool <b>Blanco</b>	Dedicated Acreage: <b>320</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*D. H. Maroncelli*

Name

D. H. Maroncelli

Position

Production Engineer

Company

Northwest Pipeline Corp.

Date

January 31, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 27, 1977

Registered Professional Engineer and/or Land Surveyor

*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.

Certificate No.

3950