

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	4

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name San Juan 29-6 Unit
8. Farm or Lease Name San Juan 29-6 Unit
9. Well No. 43A
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Northwest Pipeline Corporation
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER J 1755 FEET FROM THE South LINE AND 1840 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 29N RANGE 6W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6355' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER "Shooting and Fracturing" ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-13-77 Drilled 8 3/4" hole to 3634' w/mud. Ran 88 jts. (3622') 7", 20#, K-55 casing set at 3634' KB. Cemented with 150 sks. WOC. Top of cmt. at 2550'. Tested 7" csg. to 600 PSI, held OK.
- 3-16-77 Drilled 6 1/4" hole to 5640' w/gas. Ran GR-Induction and Density Logs. Ran 66 jts. (2150') 4 1/2", 11.6#, K-55 csg. liner from 3487' to 5637'. Cemented with 210 sks. WOC.
- 3-17-77 Cleaned out to 5604'. Tested csg. to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-CCL log and perfed from 5104' to 5560' with 25 holes. Pumped 1000 gal. of 7 1/2% HCl with 35 ball sealers, fraced with 60,000# 20/40 sand and 70,000 gal. water.
- 3-18-77 Landed 2 3/8", 4.7#, J-55, EUE tubing at 5546'. Shut well in for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.H. Maroncelli TITLE Procuction Engineer DATE 3/23/77

Original Signed by A. R. Kendrick  
APPROVED BY

TITLE SUPERVISOR DIST. #3

DATE

CONDITIONS OF APPROVAL, IF ANY: