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Form C-105
Revised 11-1-74

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

San Juan 29-6 Unit

8. Farm or Lease Name

San Juan 29-6 Unit

9. Well No.

43A

10. Field and Pool, or Wildcat

Blanco Mesa Verde

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Northwest Pipeline Corporation

3. Address of Operator

P.O. Box 90, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER J LOCATED 1755 FEET FROM THE South LINE AND 1840 FEET FROM

THE East LINE OF SEC. 26 TWP. 29N RGE. 6W NMPM

12. County

Rio Arriba

15. Date Spudded
3-9-77

16. Date T.D. Reached
3-16-77

17. Date Compl. (Ready to Prod.)
3/28/77

18. Elevations (DF, RKB, RT, GR, etc.)
6355' GR

19. Elev. Casinghead

20. Total Depth
5640'

21. Plug Back T.D.
5604'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
All

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5104' to 5560' Mesa Verde

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-Induction and Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	218	12 1/4"	125 sks.	
7"	20	3634	8 3/4"	150 sks.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3487	5637	210		2 3/8"	5546	None

31. Perforation Record (Interval, size and number) One shot at:

5104', 5109', 5114', 5122', 5177', 5186',
5208', 5212', 5216', 5222', 5286', 5332',
5348', 5438', 5444', 5453', 5458', 5478',
5484', 5490', 5510', 5526', 5546', 5555',
5560'. Size: 0.32" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5104' - 5560'	1500 gal. 7 1/2% HCl fraced with 60,000 sand and 70,000 gal. H O. 2

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Flow

Shut - in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-28-77	3				CV 5587		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
331 PSIG	687 PSIG			AOF 9418			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

D. H. Maroncelli

TITLE

Production Engineer

DATE

4-1-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

5096'		5640'		OIL OR GAS SANDS OR ZONES	
No. 1, from.....	to.....	No. 4, from.....	to.....		
No. 2, from.....	to.....	No. 5, from.....	to.....		
No. 3, from.....	to.....	No. 6, from.....	to.....		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.	
No. 2, from.....	to.....	feet.	
No. 3, from.....	to.....	feet.	
No. 4, from.....	to.....	feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2402			Ojo Alamo				
2533			Kirtland				
2984			Fruitland				
3279			Pictured Cliffs				
3434			Lewis				
5096			Cliff House				
5161			Menefee				
5436			Point Lookout				
5640			T.D.				