Appropriate District Office DISTRICT I P.O. Box 1980, Hobba, NM 88240

DISTRICT # P.O. Drawer DD, Artesia, NOM 84210 DISTRICT #

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Ent ', Minerals and Natura' esources Department

Revised 1-1-29
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Sar ia Fe, New Mexico 8 504-2088

TO TRANSPORT OIL AND NATURAL GAS

REQUEST FOR ALLOWABLE AND AUTHORIZATION

PHILLIPS PETROLEUM COMPANY						30	3003921324			
5525 HWY 64 NBU 3004,	FARMINGTON,	NEW MI	EXICO	87401					٠.	
enson(a) for Filing (Check proper box)					es (Piease expli	rin)				
iew Well	OI Criego is	Transport Dry Gas	_							
hange in Operator	Caninghead Ons [. •	nata 🔯							
change of operator give name d address of previous operator				······································		·· -·· ·· ·· ··				
DESCRIPTION OF WELL	AND LEASE									
Lesse Name	Well No. Pool Name, Including						d of Lease No. e, Foderal or Foo		ease No.	
San Juan 29-6	Unit 43A	BLAN	. IVI .	esavero	ie					
Unit LetterJ	<u>: 1755</u>	_ Foot Pro	The So	outh the	and <u>184</u>	<u> </u>	at Proces The	East	Line	
Section 26 Townshi	9 29N	Range	6W	, N	MPM, Ri	o Arri	ba		County	
	SPORTER OF O	77 A NIT	NA TOTAL	DAT CAC			-			
II. DESIGNATION OF TRAN	or Coode			Address (Giv	e address to wi					
Meridian Oil Transport	rters, Inc.			3535 E. 30th. St., Far						
Name of Authorized Transporter of Cases Williams Field Services	s Company 16 10 17			PO Box 58900, Salt Lak						
l' well produces oil or liquids, jve location of teaks.	Unit Sec.	Twp	Rgs	le gas schuil	y connected?	When	? Attn:	Claire	Potter	
this production is commingled with that	from any other lease or	pool, give	comming	ling order sumi	ber:					
V. COMPLETION DATA						γ		6	Dig 3 . d.	
Designate Type of Completion	- (X) Oil Well	, , ,	las Well	New Well	Workover	Deepea	Ling inece	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod		Total Depta			P.B.T.D.			
Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Our Gas Yay			Tubing Depth			
							Depth Casing Shoe			
Perforations							l cepts can	g save		
Applications on the second	TIJAING, CASING AND			A CONTRACTOR OF THE PARTY OF TH			ALOUG SPIELE			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	}			ļ			 			
. TEST DATA AND REQUES	T FOR ALLOW	ABLE							•	
OIL WELL (Test must be after to Date First New Oil Rus To Tank	ecovery of total volume	of lood o	il and must		exceed top allerthod (Flow, p			for Juli 24 Ro	WI)	
Day the ten on less to the									a as re i	
Length of Test	Tubing Pressure			Parket Men			977		ry e	
			10	A R	,		Inla Vive		1004	
Actual Prod. During Test	Oil - Bbls.		Ţ	Water - Bola)		OBS GO	11141 /-		
	Oil - Bbls.		Ų	Water - Bola	L 0 1991		OBS COL	WN 5	199 1	
GAS WELL			<u> </u>	Water - Bbla	0 1991		Covin do	CON	1991 	
GAS WELL	Oil - Bbis.			Water - Bola JUN Bull Conder	1 0 1991 1 0 1991 5 7 3	IV.	Cursis at	DIST.	1991 	
GAS WELL Actual Frod Tost - MCF/D		t-in)	<u>U</u>	Water - Bola JUN Bull Conder	0 1991	. •	Crivity of	DIST.	1991 1, biv	
GAS WELL Actual Frod. Test - MCF/D Setting Method (pilos, back pr.)	Longth of Test Tubing Pressure (Shu		ICE.	Water - Bbta JUN Bbta Cooder 100 Casing From	1991 1991 1991 1991 1991	anne ya paga digit edi	Crowly of Choice Style	DIST	, biv	
GAS WELL Actual Frod. Test - MCF/D Testing Method (pitos, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	Length of Test Tubing Pressure (Shu ATE OF COMI	PLIAN rvation		Water - Bbta JUN Bbta Cooder 100 Casing From	1 0 1991 1 0 1991 5 7 3	anne ya paga digit edi	Crowly of Choice Style	DIST	, biv	
GAS WELL Actual Frod. Test - MCF/D Festing Method (pitos, back pr.) VI. OPERATOR CERTIFIC	Length of Test Tubing Pressure (Shu ATE OF COMI ations of the Oil Coase that the information gi	PLIAN rvation		Water - Bbta JUN Build Condes	10 1991 Silve 2 Silve (Sole 10)	NSERV	Gavay de la casa sua sua sua sua sua sua sua sua sua	DIVISI	, biv	
GAS WELL Actual Frod. Test - MCF/D Festing Method (pites, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been complied with and	Length of Test Tubing Pressure (Shu ATE OF COMI ations of the Oil Coase that the information gi	PLIAN rvation		Water - Bbta JUN Build Condes	1991 1991 1991 1991 1991	NSERV	Gavay de la casa sua sua sua sua sua sua sua sua sua	DIVISI	, biv	
GAS WELL Actual Frod Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my I	Length of Test Tubing Pressure (Shu ATE OF COMI ations of the Oil Conse that the information gi- knowledge and belief.	PLIAN evation ven above	· .	Build Conder	OIL CON	NSERV	ATION	DIVISI	, biv	
GAS WELL Actual Frod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my to Signature L. E. Robinson	Length of Test Tubing Pressure (Shu ATE OF COMI ations of the Oil Coase that the information gi	PLIAN rvation ves above	· .	Bull Conde	OIL COM	NSERV	ATION	DIVISI	ON	
Division have been complied with and is true and complete to the best of my !	Length of Test Tubing Fressure (Shu ATE OF COMI ations of the Oil Consect that the information gir knowledge and belief. Sr. Dr1g. & (505) 599-3	PLIAN Evation evan above Prod Title	Engr.	Build Conder	OIL COM	NSERV	ATION	DIVISI	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.