NO. OF COPIES RECI	EIVED O	•				_		
DISTRIBUTIO	DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						9-21325	
SANTA FE	MEN MEXICO OIL CONSERVATION COMMISSION						5	
FILE	1 -					5A. Indicate	Type of Lease	
U.S.G.S.	2					STATE	PEE X	
LAND OFFICE						.5. State Oil	Gas Lease No.	
OPERATOR	2	-						
A D	OLICATION FOR	DEDUIT TO DOU	0.5555	00.01.1.5.01.01				
AP)	PLICATION FOR	PERMIT TO DRIL	L, DEEPEN,	OR PLUG BACK		.7. Unit Agree		
						[3		
b. Type of Well PLUG BACK						San Juan 29-6 Unit		
OIL WELL	GAS X	OTHER		SINGLE	MULTIPLE ZONE	1	uan 29-6 Unit	
2. Name of Operator	WELL LESS	O.HER		ZONE L J	ZONE L.	9. Well No.	ddir 25 0 birit	
Northwest Pipeline Corporation							45A	
3. Address of Operator						10. Field and Pool, or Wildcat		
P.O. Box 90 Farmington, New Mexico 87401						Blanco Mesa Verde		
4. Location of Well UNIT LETTER I LOCATED 1650 FEET FROM THE SOUTH LINE								
AND 990	FEET FROM THE	East LINE OF SE	27,	WP. 29N RGE.	6W NMPM	7777777		
						12. County		
HHHHH				4444:4444	///////	Rio Arri	ba	
HHHHH		HHHHH	////////	9. Proposed Depth	19A. Formatio	n 1	20. Rotary of C.T.	
				5582 '	Mesa Ver	cde	Rotary	
21. Elevations (Show	whether DF, RT, etc.,	21A. Kind & Statu	ıs Plug. Bond 2	1B. Drilling Contracto			Date Work will start	
6322	' Gr			Four Corne	rs	Mar	ch-15,1977	
23.		PPOPOS	ED CASING AND	CEMENT BROCK AN				
	···· 		SED CASING AND	CEMENT PROGRAM				
	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT				CEMENT	EST. TOP		
8 3/8"	12 1/4" 9 5/8"		36 20			L5		
6 1/4"	- / Δ	1/2"liner	10.5			50 LO		
0 27 1		2,2 111101	10.5	3430 1.5.	23			
.*								
Selectiv	ely perforat	e and stimulat	e the Mesa	Verde format	ion.			
				sing has been	run and o	emented.	All subsequent	
WOLK MII	it be conduct.	ed through the	BOP.					
The F/2	of section 2	7 is dedicated	to this w	o11 d		•		
THE B/2	or section 2	/ is dedicated	to this w	611.			•	
Gas is d	edicated.			/ (4				
		210 XOV	eren er			7		
		por su en prilling suc	BACK GED.	1 F	EB 4 197			
				1 01	CON. CO	M. /		
		EXPIRES 5-5	77	, \(\sigma_0\)"	DIST. 3			
		EXPIRES —		1.				
				A STATE OF THE PARTY OF THE PAR		•		
IN ABOVE SPACE DE	SCRIBE PROPOSED OUT PREVENTER PROGRA	PROGRAM: IF PROPOSA AM, IF ANY.	AL IS TO DEEPEN OF	R PLUG BACK, GIVE DA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify that the	ne information above	is true and complete to	the best of my kn	pwledge and belief.			· · · · · · · · · · · · · · · · · · ·	
	W W		Product	ion Engineer		,	February 3 1077	
Signed D.H. Mar	oncella	ncem Title	- 100000			Date	February 3, 1977	
	s space for State Use	:)				د المور نهيو	4 1077	
,	s space for State Use))	SOPERVISOR	R DIST. 343		FEE	4 1977	
APPROVED BY	s space for State Use	Sidle TITL	SOPERVISOR	R DIST. 🐬		FEE	4 1977	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. i.ease Operator San Juan 29-6 Unit 15A Northwest Pipeline Corporation County Unit Letter Section Range 6wi Rio Arriba 29N Actual Footage Location of Well: 1650 feet from the South feet from the East line and line Ground Level Elev. Producing Formation Dedicated Acreage: Mesa Verde 6322 **Blanco** Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation .___ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Norme D.H. Maroncelli Production Engineer 045 Northwest Pipeline Corp. SF 080377 January 31, 1977 I hereby certify that the well location FEE shown on this plat was plotted from field notes of actual surveys made by me or NM 03471 under my supervision, and that the same 45A 9901 is true and correct to the best of my knowledge and belief. Date Surveyed January | Registered Professional Engine and/or Land Surveyor

2310

1980

1320 1650

2000

1500

FredCertificate No.