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for test. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED D.H. Maroncelli Production Engineer DATE 3/22/77 O. G. I. SIGNED BY N. E. MAXWELL, IR. PETROLEUM ENGINEER DAST. NO. 3	of 7 $1/2\%$ HC1. Ran GR-CC1 and perfed from 5002 ' to 5540 ' with 22 holes. Pumped 1000 gal. 7 $1/2\%$ HC1 with 35 ball sealers. Fraced with 60,000# $20/40$ sand and					
O. G I SIGNED BY N. E. MAXIVELL, IR. PETROLEUM ENGINEER DIST. NO. 3 MAR 24 197			(5494') 2 3/8", 4	4.7#, J-55, EUE tubing at	5507'. Shut well in	
ONG I SIGNED BY N. E. MAXIMELL, IR. PRINCIPLE BUST. NO. 3 MAR 24 197	18. I hereby certify that the	information above i	s true and complete to the be	est of my knowledge and belief.		
Of Control of the state of the	SIGNED N. H. M.	Masonce	III.	Production Engineer	3/22/77	
APPROVED BY DATE		E MAXIMELL, IR.	PET	ROLBUM ENCINELL DIST. NO. 3	MAR 24 1977	

DHM/ks

CONDITIONS OF APPROVAL, IF ANY: