

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

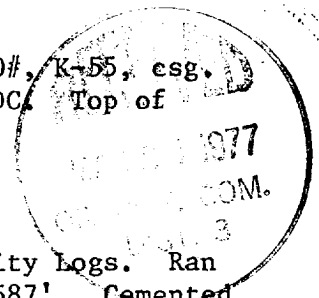
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	
2. Name of Operator Northwest Pipeline Corporation	
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	
4. Location of Well UNIT LETTER I, 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 29N RANGE 6W NMPM.	
15. Elevation (Show whether DF, RT, GF, etc.) 6322'GR	

7. Unit Agreement Name San Juan 29-6 Unit
8. Farm or Lease Name San Juan 29-6 Unit
9. Well No. 45A
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER "Shooting and Fracturing" <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-2-77 Drilled 8 3/4" hole to 3585' w/mud. Ran 94 jts. (3572') 7", 20#, K-55, csg. set at 3585' KB. Cemented with 100 sks. 65/35 poz w/12% CC. WOC. Top of cmt. at 2500' by temp. survey.
- 3-3-77 Tested 7" csg. to 600 PSI, held OK.
- 3-5-77 Drilled 6 1/4" hole to 5587' w/gas. Ran GR-Induction and Density Logs. Ran 67 jts. (2173') 4 1/2", 11.6#, K-55 csg. liner from 3414' to 5587'. Cemented with 210 sks. Cl. "B" with 4% gel. and 1/4 cu. ft. Gilsonite/sk. WOC.
- 3-6-77 Cleaned out to 5553' and tested casing to 3500 PSI, held OK. Spotted 500 gal. of 7 1/2% HCl. Ran GR-CC1 and perfed from 5002' to 5540' with 22 holes. Pumped 1000 gal. 7 1/2% HCl with 35 ball sealers. Fraced with 60,000# 20/40 sand and 70,000 gal. water.
- 3-9-77 Landed 176 jts. (5494') 2 3/8", 4.7#, J-55, EUE tubing at 5507'. Shut well in for test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>D.H. Maroncelli</u>	TITLE <u>Production Engineer</u>	DATE <u>3/22/77</u>
ORIGINAL SIGNED BY N. E. MAXWELL, JR.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		
DUM/ELS		

PETROLEUM ENGINEER DIST. NO. 3

MAR 24 1977