

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078343

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

18A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T29N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1810' FNL & 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6729' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-5-77 Drilled 8 3/4" hole to 4040' with mud. Ran 101 jts. (4028') 7", 20#, K-55 casing set at 4040' KB.

5-6-77 Cemented with 100 sks. 65/35 poz with 12% gel followed by 50 sks. Cl. "B" w/2% CC. WOC. Ran temp. survey - top of cement at 2550'. Tested casing to 600 PSI, held OK.

5-8-77 Drilled 6 1/4" hole to 6091' w/gas. Ran 2207' of 4 1/2", 10.5#, K-55 casing set from 3880' to 6087'. F.C. at 6058'. Cemented with 210 sks. Cl. "B" w/4% gel and 1/4 cu. ft. gilsonite per sk.

5-9-77 Cleaned out to 6058'. Tested casing to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-Neutron and perfed 25 holes from 5578' to 5976'. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Fraced w/60,000# 20/40 sand and 70,000 gal. slick water.

5-11-77 Landed 2 3/8", 4.7#, J-55, EUE tubing at 5977'. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli
D.H. Maroncelli

TITLE Sr. Drilling Engineer

DATE 5/17/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side