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TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE			<u></u>

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE	1117110017171011 TO TO	AND		
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	6A3	
TRANSPORTER OIL				
GAS				
OPERATOR /				
PROPATION OFFICE Operator				
Northwest Pipel	ine Corporation			
Address	rmington, New Mexico 8	7401		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Re Ompletion	Oil Dry Ga	<b>=</b> 1	·	
Change in Ownership	Casinghead Gas Conden	sate [_]		
If change of ownership give name				
and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
San Juan 29-5 Unit	18A Blanco Mesa		F 078343	
Location		_		
Unit Letter F ; 18	10 Feet From The North Lin	e and 1850 Feet From 7	The West	
Line of Section 5 To	wnship 29N Range	5W , NMFM, Rio A	rriba County	
Line of Section 3	wilsing			
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro-	wed copy of this form is to be sent)	
Name of Authorized Transporter of Or Northwest Pipeline Cor	or Condensate X	3539 East 30th, Farming		
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to which appro-		
Northwest Pipeline Cor	poration	3539 East 30th, Farmington, N.M. 87401		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
give location of tanks.		No		
If this production is commingled win. COMPLETION DATA	th that from any other lease or pool,			
Designate Type of Completi	on - (X)	New Well Workove: Deepen	Flug Back   Same Res'v. Diff. Res'v.	
	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
Date Spudded 5/1/77	J.	6091'	60581	
Elevations (DF, RKB, RT, GR, etc.)		Top Otl/Gas Pay	Tubing Depth	
6729' GR	Mesa Verde	5578'	5977 Depth Casing Shoe	
Perforations	5' w/25 holes		6087'	
33/8 (0 33/1	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4" 8 3/4"	9 5/8"	221 ' 4040'	150	
6 1/4"	4 1/2" liner	3880' - 6087'	210	
_	2 3/8" tubing	5977'		
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this do			
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
	5/23/77	F1ow	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Giloze Bibb	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
·				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
AOF - 6763 CV 4438	3 hours			
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	10/4/	
Back Pr.	576 psig.	679 psig	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	UTION COMMISSION	
I heralm cartifu that the rules and	regulations of the Oil Conservation	APPROVED	, 19	
o like buse been complied	with and that the information given ne best of my knowledge and belief.	TITLE  This form is to be filed in compliance with RULE 1104.		
above is true and complete to the	en manage en my more de la Britania de Caralle			
A	111			
, V	Tawnell.			
D.H. Maroncelli (S.	nature)	well, this form must be accomp	ordence with RULE 111.	
		Att meetions of this form m	just be filled out completely for allow	
Drilling Engineer (7	îtle)	able on new and recompleted	yes and UT for changes of owner	
	Date)	If it was a prolifter. Of itsieuv	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
•		Separate Forms C-104 mu completed wells.	set be filed for each pool in multiply	
			ch	