

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 078410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

4A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T29N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

870' FNL &amp; 1450' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6540' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "summary"

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-8-77 Drilled to 3838' 8-3/4" hole with mud. Ran I-ES log. Ran 7" csg. set at 3838'. Cemented with 100 sks. Class "B" 65/35 poz with 12% gel followed by 50 sks. Class "B" with 2% CC. WOC. Top of cmt. at 3400' by temperature survey.

7-10-77 Drilled to 5838 with gas 6-1/4" hole.

7-11-77 Ran 4-1/2" csg. from 3690 to 5836. Cemented with 210 sks. Class "B" with 1/4 cu. ft. gilsonite per sack & 4% gel. WOC. Cleaned out to 5766 (PBTD).

7-12-77 Tested csg. to 3500 psi, ok. Spotted 500 gal. 7-1/2% HCl. Ran GR-Neutron & perforated 25 holes from 5382 to 5767. Pumped 1000 gal. 7-1/2% HCl with 35 ball sealers. Fraced with 60,000 20/40 sand and 76,000 gal. water.

7-13-77 Ran 2-3/8" tubing set at 5757' KB.

Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.P. Slattery

TITLE Drilling Engineer

DATE

July 20, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JPS/ch

\*See Instructions on Reverse Side