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TRANSPORTER	OIL 1 GAS 1
OPERATOR	2
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Operator**
Northwest Pipeline Corporation
Address
P.O. Box 90 - Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. **DESCRIPTION OF WELL AND LEASE**

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
San Juan 29-5 Unit	4A	Blanco Mesa Verde	XXXe, Federal XXXXX SF	078410
Location Unit Letter C ; 870 Feet From The North Line and 1450 Feet From The West Line of Section 6 Township 29N Range 5W , NMPM, Rio Arriba County				

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corporation	3539 E. 30th Street, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Northwest Pipeline Corporation	3539 E. 30th Street, Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7-3-77	7-25-77	5838	5766					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6540' GR	Mesa Verde	5382	5557					
Perforations	Depth Casing Shoe							
25 holes from 5382 to 5767	5836							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	197	125 sks.					
8 3/4"	7"	3838	150 sks.					
6 1/4"	4 1/2" liner	3690 to 5836	210 sks.					
--	2 3/8" tubing	5557	---					

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	7-25-77	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CV-5546 AOF-10346	3 hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr.	724	724	48/64

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J.P. Slattery
Drilling Engineer
(Signature)
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY ORIGINAL SIGNED BY M. E. MAXWELL, JR.

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.