Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

_		Expires:	March	31,	1993
5.	Lease	Designat	tion and	Seri	al No.

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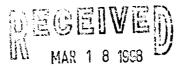
SUNDRY NOTICES AND	SF - 078277	
Do not use this form for proposals to drill o	6. If Indian, Allottee or Tribe Name	
Use "APPLICATION FOR F	PERMIT - " for such proposals	
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well		San Juan 29-5 Unit
Oil X Gas Other		8. Well Name and No.
2. Name of Operator		SJ 29-5 Unit #7A
Phillips Petroleum Company		9. API Well No.
3. Address and Telephone No.	30-039-21340	
5525 Highway 64, NBU 3004, Farmingto	10. Field and Pool, or exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc	ription)	
1700' FSL & 810' FEL		Blanco Mesaverde
✓ Section 7, T29N, R5W		11. County or Parish, State
		Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Remove packer	
	LEJ Other Nelliove Packet	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pegive subsurface locations and measured and true vertical	rtinent details, and give pertinent dates, including estimated date of start l depths for all markers and zones pertinent to this work.)*	ting any proposed work. If well is directionally drilled
	and the same and an action personent to this work.)	

In October of 1997 the Lewis Shale pay was added to the existing Mesaverde interval. A packer was

placed in the tubing across the Lewis Shale interval for testing. The packer has now been removed. Details are as follows:

2/28/98

MIRU Big A #18. Set plug in "F" nipple. ND WH. Installed BPV & NU BOPs. Unseat packer and COOH w/packer. RIH w/2-3/8" tubing and landed @ 5701' with the "F" nipple set @ 5667'. ND BOPs and NU WH. PT tubing. Pumped off check. RD & MO. Turned well back over to production department.



OIL CON. DIV.

	<u>DIGI. 3</u>	
14. Thereby certify that the foregoing is true/and/correct Signed	Regulatory Assistant 3-4-98	l 1
(This space for Federal of State office use)	WEEPIEU FUR REDUI	H
Approved by Title Conditions of approval, if any;	MAR 1 01998	