

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME

San Juan 29-5 Unit

9. WELL NO.

20A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T29N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FNL & 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6490' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) "Summary"

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-25-77 Drilled 8 3/4" hole to 3780' with mud. Ran 89 jts. (3767') 7", 20#, K-55 casing set at 3780' KB. Cemented with 100 sks. 65/35 poz with 12% gel followed by 50 sks. Class "B" w/2% CC. WOC. Ran temperature survey - top of cement at 2850'. Tested casing to 600 PSI, held OK.

5-27-77 Drilled 6 1/4" hole to 5781' w/gas. Ran 2118' of 4 1/2", 10.5#, K-55 casing set from 3661' to 5777'. FC at 5744'. Cemented with 210 sks. Class "B" w/4% gel and 1/4 cu. ft. gilsonite per sack.

5-28-77 Cleaned out to 5744'. Tested casing to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl w/35 ball sealers. Fraced w/60000# 20/40 sand and 70,000 gallons slick water.

5-29-77 Landed 2 3/8", 4.7#, J-55 EUE tubing at 5725' KB. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.P. Slattery

TITLE Drilling Engineer

DATE 5-31-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JPS/ch

*See Instructions on Reverse Side

