

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form O-102
Revised 9-1-65

Type of Test ☒ Initial ☐ Annual ☐ Special		Test Date 6-24-77	
Company Northwest Pipeline Corp.		Connection New Completion	
Well Blanco		Formation Mesa Verde	
Completion Date 6-16-77		Total Depth 5890	Perforation TD 5851
		Elevation 6619	Face of Lease Name San Juan 29-5 Unit
Flow Rate 7.000 4.500	Vis. 20.0 10.5	d 6.457 4.052	Set At 3899 3728-5886
Perforations: From 5440 To 5830		Well No. 22A	
Flow Rate 2.375	Vis. 4.7	d 1.995	Set At 5828
Perforations: From To		Unit Sec. Twp. Rge. F 8 29 5	
Type of Well - Single - Bradenhead - G.G. or G.O. Multiple Gas - Single			Packer Set At None
Producing Thru Tubing			County Rio Arriba
Reservoir Temp. °F 8		Mean Annual Temp. °F 12.0	State New Mexico
L	H	Gg .637	% CO ₂ % N ₂ % H ₂ S
		Prover orifice meter	Meter Run 4
		Flange	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Meter PSIG	Meter Diff.	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
1	4 X 2.750			94	8.3	58°	614		678	SIP
2							212		511	3 hrs
3										
4										
5										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	Meter Static	Meter Diff.	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	130.00	3.1	8.3	1.002	1.253	1.009	4.237
2							
3							
4							
5							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2					Specific Gravity Separator Gas _____ X X X X X X X X
3					Specific Gravity Flowing Fluid _____ X X X X X
4					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5					Critical Temperature _____ R _____ R

NO.	P _r ²	P _w	P _w ²	P _c ² - P _w ²
1	690	523	273529	202571
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 2.3503$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 8043$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.8982$

Absolute Open Flow 8043	Mcf @ 15.025	Angle of Slope e	SI, n, .75
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Remarks: Variable Choke Set @ 48/64. Produced 3-1/2 bbls of water & 3/4 bbls of condensate

Approved By Comm. Cont:	Conducted By: Fred Hamrick	Calculated By: B.J. Broughton	Credited By:
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