

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well APN No.
Address 300 W. Arrington, Suite 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recompletion ☒ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th Farmington, NM 87401		

Lease Name San Juan 29-6 Unit		Well No. 52A	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Private ☒	Lease No.
Location Unit Letter P : 1160 Feet From The South Line and 1110 Feet From The East Line Section 34 Township 29N Range 6W NMPM Rio Arriba County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy		Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.
			Rge.
Is gas actually connected?		When?	

IV. COMPLETION DATA Designate Type of Completion - (X)		☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Rev	☐ Diff Rev
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. (bbls)	Oil - Bbls	Water - Bbls	Gas - Bbls

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls Condensate/MCF	Gravity & API
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. L. E. Robinson Signature L. E. Robinson Sr., Dir. & Prod. Eng. Printed Name APR 01 1991 (505) 599-3412 Date Telephone No.		OIL CONSERVATION DIVISION APR 01 1991 Date Approved By Burt D. Chang Title SUPERVISOR DISTRICT #3
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.