

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
SF 080377

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

44A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T29N, R6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER
WELL WELL2. NAME OF OPERATOR
Northwest Pipeline Corporation3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1540' FNL & 950' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6413' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-8-77 Drilled 8 3/4" hole to 3681' KB w/mud. Ran 7", 20#, K-55, csg. set at 3681'. Cemented with 100 sks. 65/35 poz w/12% gel followed by 50 sks. Cl. "B" w/2% CC. WOC.

4-9-77 Top of cmt. @ 2350' by temp. survey. Tested 7" csg. to 600 PSI, OK.

4-11-77 Drilled 6 1/4" hole to 5677' w/gas. Ran 68 jts. (2178') 4 1/2", 10.5#, K-55 csg. liner set from 3495' to 5673'. F.C. at 5638'. Cemented with 210 sks. Cl. "B" w/4% gel and 1/4 cu. ft. Gilsonite per sk. WOC.

4-12-77 Cleaned out to 5638'. Tested casing to 3500 PSI, OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-Neutron w/CCl. Perfed from 5102' to 5584', w/25 shots. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Fraced w/60,000# 20/40 and 70,000 gal. water.

4-14-77 Landed 2 3/8", 4.7#, J-55, EUE tubing at 5585'. Shut well in for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

D.H. Maroncelli
D.H. Maroncelli

TITLE

Production Engineer

DATE

4/18/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DHM/ks