5-NMOCC 1-Northwe	st Pipeline 1-File 1-I	nland	
	,		
DISTRIBITION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	1	AND SEATURAL	
U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL	GAS
OIL /	. (•
TRANSPORTER GAS /			
OPERATOR /	-		
Operator			
Dugan Production C	orp.		
Box 234, Farmingto	on. NM 87401		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Ott Dry Gas Casinghead Gas Condens	F== 1	
Change in Ownership	Casingheda Gas Colideir		
If change of ownership give name and address of previous owner			
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I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lea	Federal I
Sherman Edward	2B Blanco Mesave	rde State, Fede	ral or Fee NM 23048
Location	9-11	2070	Fact
Unit Letter 0 ; 940	Feet From The South Line	e and 2070 Feet From	The East
Line of Section 3 To	waship 29N Range	5W , NMPM,	Rio Arriba County
		_	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which app	roved copy of this form is to be sent)
Inland Corporation		P.O. Box 1528, Farmin	gton, NM 87401
Name of Authorized Transporter of Co	singhead Gas or Dry Gas X	!	roved copy of this form is to be sent)
Northwest Pipeline		P.O. Box 1526, Salt L Is gas actually connected?	ARE CITY, UT 84110
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. O 3 29N 5W		
	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA		New Well Workove: Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Completi		X , western workerer	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-26-77	10-25-77	57581	5720 ' Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Mora Verde	Top O!1/Gas Pay 5274	5625' RKB
6401 GR	, 5277', 5451', 5455', 56	10', 5622', 5629', 563	6 Depth Casing Shoe
5641'. 1 hole/2ft. 528	6'92',5564-72',5592'5600'	, total of 20 notes.	
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	249'	150
7-7/8"	8-5/8" 5-1/2"	5758'	1188 cu ft
7-1/8	1-1/4"	5625' RKB	
		1	
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of toda of pth or be for full 24 hours)	oil and must be equal to at exceed top allow
Oil, WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos	lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cusing 1 1000 and	
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
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GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
995 AOF MV	3 hrs.	10.4.10.	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 1125 SI MV	Casing Pressure (Shat-in)	3/4"
One point back pressur		OIL CONSER	VATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE		est to a second of the second
I hazahu carrifu that the rules and	f regulations of the Oil Conservation	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick TITLE	
above is this and combists to t	-	TITLE	
•		This form is to be filed	in compliance with RULE 1104.
()-f Joseph			tionship for a nawly drilled or deepens
15i	gnature)	well, this form must be according to the well in according to the well	cordance with RULE 111.
Geologist		All sections of this form	must be filled out completely for allow
·	Title)	able on new and recompleted	and IN for changes of owner
11-22-77	Date)	well name or number, or trans	porter, or other such change of condition
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