(Date)

DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE /	1	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	45
TRANSPORTER OIL /			
OPERATOR /			
PRORATION OFFICE Operator			
Dugan Production C	orp.		***
Box 234, Farmingto	n, NM 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well X Recompletion	Otto Dry Ga	s 🔲	
Change in Ownership	Casinghead Gas Conder	isate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name Sherman Edward	Well No. Pool Name, Including F		or FeeFederal NM 23048
Location			
Unit Letter 0; 940	Feet From The South Lin	e and 2070 Feet From TI	e East
Line of Section 3 Tow	waship 29N Range 5	W , NMFM, Ri	o Arriba County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve	
Inland Corporation Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	P.O. Box 1528, Farmine Address (Give address to which approve	ed copy of this form is to be sent)
Northwest Pipeline	<del></del>	P. O. Box 1526, Salt I	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. O 3 29N 5W	Is gas detainly connected.	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
Designate Type of Completion	l	Total Depth	F.B.T.D.
Date Spudded 9-26-77	Date Compl. Ready to Prod. 10-25-77	57581	5720'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 3212'	Tubing Depth  3373 RKB
6401 GR	Pictured Cliffs	3212	Depth Casing Shoe
ljet/2 ft. 3316-33	380', 3212-30', 3236-48'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	249'	150
7-7/8"	5-1/2"	5758'	1188 cu ft.
	1-1/4"	3373' RKB	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)
Date Little New Oil Main 10 17mm			
Length of Test	Tubing Pressure	Casing Pressure	Choke Sta
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas MCF
GAS WELL			
Actual Prod. Test-MCF/D 1103 AOF	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size
One point back pressure		1090 SI	3/4" TION COMMISSION
CERTIFICATE OF COMPLIAN	CE	7 ^	18 2 mm J
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY Original Signed by A E. Mendrice	
a line and and complete	with and that the information given beat of my knowledge and belief.		
•		TITLE STPERVISOR	
$\gamma$ . $\gamma$		This form is to be filed in c	ompliance with RULE 1104.
X Xint		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	ature)	il taken on the well in accor	dance with RULE 111.  It be filled out completely for allow
Geologist (Ti	ile)	able on new and recompleted we	11#.
11-22-77 (Date)		Fill out only Sections I, II	. III, and VI for changes of owner er, or other such change of condition