

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078284

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1180' FNL & 1650' FWL

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

27A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T29N, R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6448' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☒
☒
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-17-77 Drilled 8 3/4" hole to 3750' w/mud. Ran 94 jts. (3738') 7", 20#, K-55 casing set at 3750'. Cemented w/100 sks. 65/35 poz w/12% gel followed by 50 sks. Cl. "B" w/2% CC. WOC. Top of cement at 2250' by temp. survey.

4-18-77 Tested 7" casing to 600 PSI, held OK.

4-19-77 Drilled 6 1/4" hole to 5746' w/gas. Ran 2140' of 4 1/2", 10.5#, K-55 casing liner set from 3602' to 5742'. Cemented with 210 sks. Cl. "B" w/4% gel & 1/4 cu. ft. Gilsonite per sk. WOC.

4-20-77 Cleaned out to 5707'. Tested csg. to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR-Neutron log. Perfed from 5146' to 5638' w/25 holes. Pumped 1000 gal. of 7 1/2% HCl w/35 ball sealers. Fraced with 60,000 # 20/40 sand and 70,000 gal. treated water.

4-22-77 Landed 2 3/8", 4.7#, J-55, EUE tubing at 5645'. Shut well in for test.

18. I hereby certify that the foregoing is true and correct.

SIGNED

D.H. Maroncelli

TITLE

Drilling Engineer

DATE

4/27/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 28 1977

*See Instructions on Reverse Side