

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Northwest Pipeline Corporation 3. Address of Operator PO Box 90, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER E, 1480 FEET FROM THE North LINE AND 800 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 29N RANGE 6W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6480' GR	7. Unit Agreement Name San Juan 29-6 Unit 8. Farm or Lease Name San Juan 29-6 Unit 9. Well No. 54A 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County Rio Arriba
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	"Summary" <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1-77 Spudded 12 1/4" surface hole. Ran 5 jts (212') of 9 5/8" csg set @ 224' KB. Cmted w/ 125 sks. Circ out 3 bbls. Plug down @ 2115 hrs 12-1-77.
12-5-77 Ran 7" csg set @ 3713'. Cmted w/ 150 sks. Plug down @ 0615 hrs 12-6-77.
12-7-77 Squeezed 7" csg w/ 150 sks, tailed in w/ 50 sks & 3% CaCl. Cmt in place @ 0630 hrs. Top of cmt 3225' by temp survey.
12-10-77 Ran 68 jts (2241') of 4 1/2" liner set from 3551' to 5792'. Cmt w/ 215 sks, rev out 24 bbls. Plug down @ 1430 hrs 12-10-77.
12-11-77 Pressure tested csg to 2500 psi. Held OK.
12-12-77 Spot 500 gal 7 1/2% HCl. Ran GR-Neutron log & perfed 29 holes from 5267' to 5700'. Pumped 1000 gal 7 1/2% HCl. Dropped 50 balls. Fraced w/ 100,000# 20/40 sand @ 1 1/4 ppg in slick water. ISIP = 0, MIR = 68 BPM, AIR = 63 BPM, MIP = 2000 psi, AIP = 1700 psi. Job complete @ 2315 hrs 12-12-77.
12-13-77 Landed 2 3/8" tbg @ 5706'. Released rig @ 0600 hrs 12-14-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Debra C. Rip TITLE Production Clerk DATE December 15, 1977

Original signed by Debra C. Rip

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: