

Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well APN No. 3003921416
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☒
Change in Operator ☐	
(If change of operator give name and address of previous operator)	

I. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-6 Unit	Well No. 54A	Pool Name, Including Formation BLANCO Mesaverde	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>E</u> : <u>1480</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>29N</u> Range <u>6W</u> , <u>NMPM</u> Rio Arriba County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Transporters, Inc.	Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th. St., Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Williams Field Services Company	Address (Give address to which approved copy of this form is to be sent) PO Box 58900, Salt Lake City, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When? Attn: Claire Potter	

(If this production is commingled with that from any other lease or pool, give commingling order number.)

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
HOLE SIZE								
CASING & TUBING SIZE								
DEPTH SET								
SACKS CEMENT								

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Flowing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		JUN 10 1991	JUN 5 1991

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Oil Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature L. E. Robinson
L. E. Robinson Sr. Dirg. & Prod. Engr.
Printed Name
5-30-91 (505) 599-3412 Title
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 10 1991

By [Signature]

Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.