Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO. 30-039-21416

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER 017654

8. Well No. SJ 29-6 Unit #54A

2. Name of Operator: Phillips Petroleum Company

9. Pool name or Wildcat: Blanco Mesaverde 72319

3. Address of Operator: 5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location
Unit Letter E : 1480 Feet From The North Line and 800 Feet From The West Line

Section 4 Township 29N Range 6W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: Add pay and stimulate			☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for the procedure used to add pay and stimulate the Lewis Shale interval in the existing Mesaverde formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Regulatory Assistant DATE 7/28/98

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 4 1998

CONDITIONS OF APPROVAL, IF ANY:

San Juan 29-6 #54A
Fee; Unit E, 1480' FNL & 800' FWL
Section 4, 29N, 6W; Rio Arriba County, New Mexico

Procedure used to perf & stimulate the Lewis Shale interval in the existing Mesaverde formation.

7/6/98
MIRU Big A #40. Killed well. ND WH & NU BOPs. COOH w/2-3/8" tubing. RIH w/bit & scraper and tag down to 5742' (PBTD). COOH. RIH w/4 ½" CIBP & set @ 5150'. Load hole w/2% KCl & PT casing to 500 psi for 30 min. – Good test. COOH.

RU Blue Jet & logged well. Ran GR/CCL/CBL from 5100 to 3553' (Liner top). Logged from 3553' – surface. TOC 3242'.RU & perf'd the Lewis Shale interval @ 1spf (.38") with 120 degree phased as follows: (Huerfanito Bentonite not present, equivalent stratigraphic depth is 3782').

4683' – 4686' (3');	4668' – 4671' (3');	4608' – 4611' (3');	4590' – 4593' (3');
4578' – 4581' (3');	4522' – 4525' (3');	4500' – 4503' (3');	4463' – 4466' (3');
4455' – 4458' (3');	4436' – 4439' (3');	4369' – 4372' (3;);	4297' – 4300' (3'); **36 Holes**

GIH w/4 ½" packer & set @ 408'. PT casing annulus & packer to 500 psi – OK. RU to acidize Lewis Shale interval. Pumped 1000 gal of 15% HCL acid & ballsealers. Knocked balls off & COOH w/packer.

RIH & set 4 ½" packer @ 3575'. PT casing annulus to 500 psi – OK. RU to frac Lewis Shale. Pumped 67,988 gal 60 Quality N2 30# X-link borate foam w/201,200 # 20/40 Brady Sand. Total N2 – 826,000 scf. Total fluid to recover 710 bbls. ATR – 45 bpm and ATP – 2850 psi. Flowed back immediately on ¼" choke for approximately 35 hours.

Released & COOH w/packer. RIH w/2-3/8" 4.7# tubing and cleaned out to 5150' (CIBP). Drilled out CIBP & chased down to 5735' (PBTD). Cleaned out to PBTD @ 5735'. Landed tubing @ 5654' w/"F" nipple set @ 5621'. ND BOPs & NU WH. Pumped off exp check. RD & released rig 7/9/98. Turned well over to production department.