

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special				Test Date 12-8-77							
Company Northwest Pipeline Corp.			Connection New Completion								
Pool Blanco			Formation Mesa Verde		Unit San Juan 29-6						
Completion Date Dec. 1, 1977		Total Depth 5833	Plug Back TD 5792	Elevation 6536							
Csg. Size 7.000	Wt. 20.#	d 6.457	Set At 3754	Perforations: From 5302 To 5742							
4.500	10.5#	4.052	3615-5826	Well No. #59A							
Tub. Size 2.375	Wt. 4.7	d 1.995	Set At 5721	From	To						
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Gas - Single			Packer Set At None		County Rio Arriba						
Producing Thru Tubing		Reservoir Temp. °F θ	Mean Annual Temp. °F	Baro. Press. - P _g 12.0							
L	H	G _g .650	% CO ₂	% N ₂	% H ₂ S						
					Prover Positive Choke						
FLOW DATA			TUBING DATA		CASING DATA						
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	T	Duration of Flow
1.	2	X	.750	300		59°	847	300	882		3 hrs.
2.											
3.											
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd				
1.	9.604		312	1.001	1.240	1.037	3857				
2.											
3.											
4.											
5.											
NO.	P _f	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.						
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.						
2.					Specific Gravity Separator Gas _____ XXXXXXXXXX						
3.					Specific Gravity Flowing Fluid _____ XXXXX						
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.						
5.					Critical Temperature _____ R _____ R						
P _c 894	P _c ² 799236										
NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 3.3761$		(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.4906$				
1.		750	562500	236736							
2.											
3.											
4.											
5.											
AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 9606$											
Absolute Open Flow 9606			Mcf/d @ 15.025			Angle of Slope θ		Slope, n 75			
Remarks: Well produced medium mist of water with a trace of condensate.											
Approved By Commission:			Conducted By: Fred Hamrick			Calculated By: B.J. Broughton			Checked By:		

