	NO. OT CHYS A PECTIVED				
	OIST. GET ON /		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-13 Effective 1-1-65	
	U.S. a. i.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G		
	TRANSCORPER OIL /				
	OMERATOR 7				
I.	PROPATION OFFICE Operator				
	Northwest Pipeline Corporation				
	PO Box 90, Farmington, New Mexico 87401  (Secretary) for filing (Check proper box)  Other (Please explain)				
	New Well X	Change in Transporter of:			
	Recompletion Change in Own-rishtp	Oil Dry Go Castnuthead Gas Condet	Ħ l		
	If change of ownership give name and add: of previous owner				
II.	DESCRI FION OF WELL AND LEASE    Well No.   Pool Files   Including Formation   Kind of Lease   Lease No.				
	San Juan 29-6 Unit	59A Blanco Mesa Ve			
	Location I 1830	Feet From The South Lir	ne and 820 Feet From T	<sub>he</sub> East	
	Line of Section 5 Township 29N Range 6W , NMPM, Rio Arriba County				
11V	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
111.	Name of Authorized Transporter of Otl	or Condensate X	Address (Give address to which approv		
	Northwest Pipeline Corp	inghead Gas 🔲 💮 or Dry Gas 🔀	3539 E 30th St., Farmin	ed copy of thi. is to be sent)	
	Northwest Pipeline Corp If well produces oil or liquids.	Ooration Unit   Sec.   Twp.   Pige.	3539 E 30th St., Farmin		
	give location of tanks.				
IV.	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completio	$n = (X)$ $\chi$	X .	P.B.T.D.	
	Date Spudded	Pate Compl. Ready to Prod. 12-8-77	Total Depth 5833'	5792'	
	Elevations (DF, RKB, RT, GR, etc.) 6536 GR	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 5302'	Tubing Depth 5724 '	
	Perforations 5302' to 5742'; 30 holes		Depth Casing Shoo 582 <b>8</b> '		
			D CEMENTING RECORD  DEPTH SET	SACKS CEMENT	
	12 1/4"	9 5/8"	217'	125	
	8 3/4" 6 1/4"	7" 4 1/2" liner	3756' 3615' to 5828'	150 210	
•	_	2 3/8" thg	for recovery of total volume of land oil a	nd must be equal to or exceed top allow-	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date of Test  OTHER TOTAL (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)				
		Tubing Pressure	Flow Casing Pressure	Chol	
	Length of Test			NLUI-	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	DECS (1977	
	GAS WELL		·	OIL CON. COM. DIST. 3	
	Actual Prod. Test-MCF/D CV= 3857 A0F=9606	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 847 psig	Casing Pressure (shut-in) 882 psig	Choke Size 0.750"	
VI.	CERTIFICATE OF COMPLIANCE		<u> </u>	TIQN-COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick		
			TITLE SUPERVISOR DIST. #3		
	Kiachara C. Kee		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner,		
	(Signature) Production Clerk				
	December 20, 1977				
	(Date)		well name or number, or transport	er, or other auch change of condition.  be filed for each pool in multiply	
3 *,			Separate Forms C-104 must completed wells.	De Mon to come per in manager	