

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL & 1010' FEL
Section 8, T29N, R6W I

5. Lease Designation and Serial No.

SF-080379 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #19A

9. API Well No.

30-039-21419

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Remove CIBP & produce
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well had the Lewis Shale interval of the Mesaverde completed in 4/99. The CIBP was left in hole to flow test the Lewis Shale. The CIBP has now been removed and all interval within the Mesaverde formation will be produced. Details of the procedure used are as follows:

10/14/99 MIRU KEY Energy #7. Kill well w/KCL water. ND WH & NU BOPs. PT - OK. COOH w/2-3/8" 4.7# tubing. RIH w/4-3/4" bit & tagged sand @ 5075'. Cleaned out fill to CIBP @ 5200'. Drilled out CIBP. Circulated hole. COOH. RIH w/2-3/8" 4.7# tubing and cleaned out to PBTD @ 5765'. Landed tubing @ 5666' with "F" nipple set @ 5633'. ND BOP & NU WH. PT - OK. Pumped off expendable check and RD & released rig 10/17/99. Returned well to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date

10/18/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMCCD