District IV - (505) \$27-7131

TACM TATCYTCO

Revised 06/

SUBMIT ORIGINA

DISTRICT OFFIC

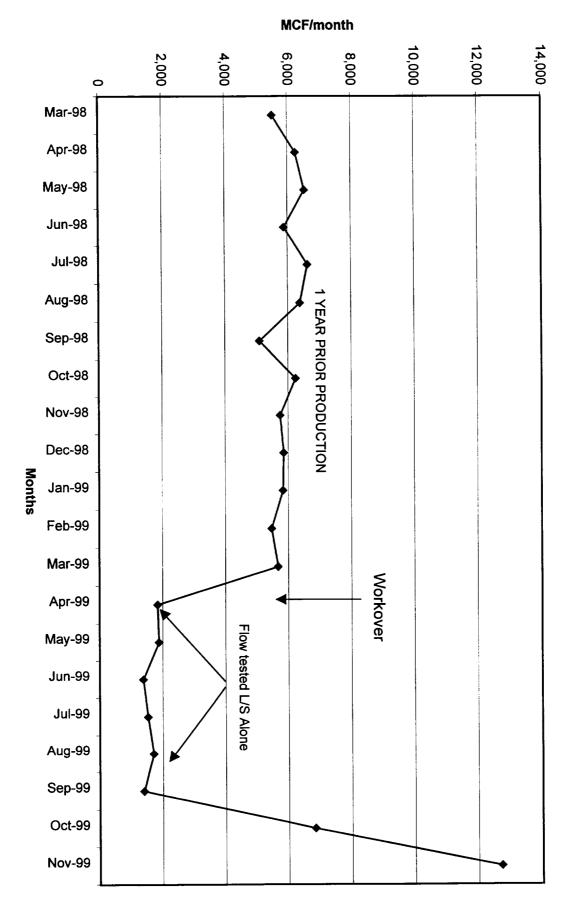
232425 % TO APPROPRIAT

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

				w	<u>APPLICATIO</u> ELL WORKOVE			1216	RE OIL	CON. DIV DIST. 3	77
1.	Operato	or and We	<u>e</u> ll					*	E.)	C.J
Operator r							-		OGRUPY	lumber 9 3	7
Ph:	illips	Petrol	eum Cor	npany					-	معطعطعا	
552 Fa	25 Hwy	. 64 on, NM	87401						(017654	
Contact Pa	arty								Phone	5-599-345	
Property N		ugston					Well Num	ber	API Num		<u> </u>
		n 29-6 L	Jnit				19A		30-039-21419		
UL 8	Section 8	Township 29N	Range 6W	Feet From The 1450	North/South Line South		rom The 010		Vest Line ast	County Rio Ar	riba
	Worko										
	kover Co /9/99	mmenced:	Previous	Producing Pool(s)	Prior to Workover):						
Date Worl		mpleted:	ł								
10/	/17/99	_		co Mesaverde							
III.	Attach	a descripti	ion of the	e Workover Prod ne curve or table	edures performe	OI DE	icrease pi	of proc	on. Juction n	rior to the v	vorkover and at
IV.	Least th	a producu ree month	on decili is of nm	duction following	the workover re	flecting	a positiv	e prod	uction in	crease.	
	AFFID/		.o o. p.o.					<u> </u>			
	State o	f New M	exico)							
	Country	s San	Juan) ss. `							
	County	sy Clugs) 	sworn, upon oat	h state	s:				
	1.	I am the	Operato	r or authorized i	representative of	the O	perator, o	f the al	oove-refe	erenced We	all.
ł	2.	I have ma	ade, or o	aused to be ma	de, a diligent sea	arch of	the produ	action r	ecords re	easonably a	available for this
	•	Well.			lication and	tha da	to used to	o preps	re the nr	oduction c	urve and/or table
1	3.	for this V	est of my Veil are (y knowledge, this	s application and curate	uie ua	ila useu li	o biebe	ile ule pi	000000000000000000000000000000000000000	2
			TON CITE ((2)		011	2/1	4.700
Signatu	re	Lats		lugar	Title Sr. Reg	gulato	ory/Pro	2000	Tribs	te	4/00
SUBSC	RIBED	AND SW	arn to	before me this	day of _	rebro	uary _	2000			
		V	•		Hilli) (ur	Inmonto	A	The same of the sa	OFFICIA	L SEAL
Notary Public NOTARY PUBLIC - NEW METURE											
My Commission expires: 10 2 2003 Notary Public Notary Public Notary Public Notary Bond Filed with Secretary of State MY COMMISSION EXPIRES 10/2/2003											
<u> </u>											
FOR OIL	L CONSI	ERVATION	DIVISIO	N USE ONLY:							
VI.	CERTI	FICATION	OF AP	PROVAL:						44	reinet and tha
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the											
Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was											
completed on(\delta/(7_, \delta/5)											
	•		7		-			15:			
Signature	District S	Supervisor) c _	OCD Dist	nct		Dat	e _ / /		•
			-	457		ك		-	3/5/0	၁	





API#	29-6 #19 A	mcf/Month	
30-039-21419	Mar-98	5,515	
	Apr-98	6,249	
	May-98	6,536	
	Jun-98	5,882	
	Jul-98	6,624	
	Aug-98	6,385	
	Sep-98	5,093	
	Oct-98	6,238	
	Nov-98	5,747	
	Dec-98	5,855	
	Jan-99	5,830	
Workover	Feb-99	5,468	
	Mar-99	5,671	
	→ Apr-99	1,836	
	May-99	1,878	
	Jun-99	1,381	
	Jul-99	1,527	
	Aug-99	1,706	
	Sep-99	1,403	
	Oct-99	6,836	
	Nov-99	12,732	
	Dec-99	10,266	

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Form 3160-5 (June 1990)	UniTE DEPARTMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993				
(0)	BUREAU OF LA	5. Lease Designation and Serial No.				
	SUNDRY NOTICES AND	DEDODTE ON WELLS	SF-080379 A			
	m for proposals to drill or	to deepen or reentry to a different reservoir RMIT - " for such proposals	6. If Indian, Allottee or Tribe Name			
	· · · · · · · · · · · · · · · · · · ·	N TRIPLICATE	7. If Unit or CA, Agreement Designation			
1. Type of Well Oil Well Well Gas Well	Other		San Juan 29-6 Unit 8. Well Name and No.			
2. Name of Operator			SJ 29-6 Unit #19A			
Phillips Petrol			9. API Well No.			
3. Address and Telephone I	√o. 1. NBU 3004. Farmingtoı	n. NM 87401 505-599-3454	30-039-21419			
	ge, Sec., T., R., M., or Survey Descr	· · · · · · · · · · · · · · · · · · ·	10. Field and Pool, or exploratory Area			
1450' FSL & 101		•	Blanco Mesaverde			
Section 8, T29N			11. County or Parish, State			
•			Rio Arriba. NM			
12. CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA			
		TYPE OF AC				
	SUBMISSION		П			
☐ Notice	of Intent	Abandonment	Change of Plans			
∇	uent Report	Recompletion	New Construction			
CVT 2003ed	dent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off			
Final A	bandonment Notice	Casing Repair	Conversion to Injection			
		Attering Casing X Other Add pay and Stimu	_			
		Other Add pay and Stille	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
give subsurface k	ocations and measured and true vertica	ertinent details, and give pertinent dates, including estimated date all depths for all markers and zones pertinent to this work.)* to add pay and stimulate the Lewis Sha	of starting any proposed work. If well is directionally drille			
Mesaverde forma	ation.	to add pay and sermanate one control one	<u>o</u>			
			RECEIVED 99 APR 22 PM 4: 05 070 FARMAGION, NM			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

San Juan 29-6 Unit #19A SF-080379-A; 1450' FSL & 1010' FEL Section 8, T29N, R6W; Rio Arriba County, New Mexico

Procedure used to perf & stimulate the Lewis Shale interval in the existing Mesaverde formation.

4/9/99

MIRU Key Energy Rig #29. Killed well. RD WH & NU BOPs. PT – OK. Unset donut & POOH w/181 jts tubing. COOH. RIH w/scraper & tagged down to 5750'. COOH. RIH w/5-1/2" N-1 CIBP & set @ 5200'. Load hole & PT casing & CIBP to 550 psi 30 min. Held OK.

GIH & ran GR/CCL/CBL from 5200' to surface. Good cement to surface. Perf'd Lewis Shale interval @ .38" 90 degree phased holes as follows (Huerfanito Bentonite not present, equivalent stratigraphic depth is 4200').

4825' - 4830' (5');

4624' - 4629' (5');

4464' - 4469' (5');

4269' - 4273' (5') Total 20 holes

RU BJ to acidize Lewis Shale. Pumped 1000 gal 15% HCL acid in 4 settings. COOH. RIH w/4-1/2" packer & set @ 3625' inside 4-1/2" liner. PT - OK. RU to frac. Pumped 146,906 gal of 30 Quality N2 foam consisting of 109,032 gal of 30# X-link gel & 814,000 scf N2 gas. Pumped a 10,500 gal foam pad followed by 447,060 # Brady sand. ATR - 40 bpm, ATP - 2700 psi. ISDP - 700 psi. Flowed back on 1/2" chokes, 2" & 3/4" chokes for total of approx. 64 hours.

TIH from 4250' & tagged fill @ 5142'. Cleaned out fill from 5142 - 5200'. Circ. RIH w/2-3/8" 4.7# tubing and set @ 4794' with "F" nipple set @ 4762'. ND BOP & NU WH. PT - OK. Pumped off check. RD & released rig 4/19/99. Turned well over to production department.

Form 3160-5 (June 1990)

1. Type of Well

2. Name of Operator

X Gas Well

Conditions of approval, if any:

Phillips Petroleum Company

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

San Juan 29-6 Unit

8. Well Name and No.

9. API Well No.

SJ 29-6 Unit #19A

SF-080379 A

SUNDRY NOTICE	ES AND	REPORTS	ON W	ELLS
Do not use this form for proposals t	o drill or	to deepen	or reen	try to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmingt	on. NM 87401 505-599-3454	30-039-21419 10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De 1450' FSL & 1010' FEL Section 8, T29N, R6W	ecription)	Blanco Mesaverde 11. County or Parish, State Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s	TO INDICATE NATURE OF NOTICE, REPORT TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Remove CIBP & produce	(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form.
The subject well had the Lewis Shale.	pertinent details, and give pertinent dates, including estimated date of star ical depths for all markers and zones pertinent to this work.)* e interval of the Mesaverde completed in 4/ The CIBP has now been removed and all intes of the procedure used are as follows:	799. The CIPB was left in

10/14/99 MIRU KEy Energy #7. Kill well w/KCL water. ND WH & NU BOPs. PT - OK. COOH w/2-3/8" 4.7# tubing. RIH w/4-3/4" bit & tagged sand @ 5075'. Cleaned out fill to CIBP @ 5200'. Drilled out CIBP. Circulated hole. COOH. RIH w/2-3/8" 4.7# tubing and cleaned out to PBTD @ 5765'. Landed tubing @ 5666' with "F" nipple set @ 5633'. ND BOP & NU WH. PT - OK. Pumped off expendable check and RD &

released rig 10/17/99. Returned well to production.

10 110/08/198 FCCH Regulatory Assistant (This space for Federal or State office use) Date My 1990 Approved by

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or representations as to any matter within its jurisdiction.